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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State UTP
9. Well No.
3
10. Field and Pool, or Wildcat
UNDESIGNATED

2. Name of Operator
H. L. Brown, Jr.
3. Address of Operator
P. O. Box 2237, Midland, Texas 79702

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 990 FEET FROM
THE east LINE OF SEC. 16 TWP. 15S RGE. 32E NMPM
15. Date Spudded 5-4-84 16. Date T.D. Reached 6-29-84 17. Date Compl. (Ready to Prod.) 9-2-84 18. Elevations (DF, RKB, RT, GR, etc.) 4298.7 GR 19. Elev. Casinghead 4298.7 GR

12. County
Lea

20. Total Depth 12,520' 21. Plug Back T.D. 12,446' 22. If Multiple Compl., How Many // 23. Intervals Drilled By Rotary Tools XX Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,373' - 12,398' - Morrow 25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run GR-Correlation, C-122 w/attachments 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	504'	17 1/2"	525 sx	//
8 5/8"	32# & 24#	4115'	11"	1000 sx + 200 sx	//
5 1/2"	15.5#, 17#, 20#	12,446'	7 7/8"	1250 sx	//

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	12,398'	12,398'

31. Perforation Record (Interval, size and number)
12,373' - 12,398'
25' w/4 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production 8-31-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI - Waiting on Pipeline
Date of Test 9-6-84 Hours Tested 24 Choke Size 11/64 Prod'n. For Test Period 555 Oil - Bbl. 2954 Gas - MCF 0 Water - Bbl. 5320 Gas - Oil Ratio
Flow Tubing Press. 855 Casing Pressure Calculated 24-Hour Rate 555 Oil - Bbl. 2954 Gas - MCF 0 Water - Bbl. 55.0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Commercial sales Test Witnessed By Bennett & Cathey

35. List of Attachments
Electric logs, plats

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jean Mills TITLE Production Clerk DATE 9-13-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1,453</u>	T. Canyon <u>10,494</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,216</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,520</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,516</u>	T. Miss Sh. <u>12,440</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4,046</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5,550</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5,810</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>6,260</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6,902</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6,926</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7,560</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8,936</u>	T. _____	T. Chinle _____	T. _____
T. Bough A <u>9,692</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,015</u>	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 12,373' to 12,398' OIL OR GAS SANDS OR ZONES
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1,453	2,516		Anhydrite & red beds				
2,516	4,046		Anhydrite, SS, dolomite				
4,046	5,550		Dolomite				
5,550	5,810		SS, Shale, dolomite				
5,810	7,560		Dolomite, stringer of SS				
7,560	8,936		Shale, SS, dolomite				
8,936	10,675		Lime w/shale stringers				
10,675	11,216		Shale w/lime stringer				
11,216	11,520		Lime w/SS & shale stringer				
11,520	11,950		Lime w/shale & SS stringer				
11,950	12,440		LS & SS & shale interbedded				
12,440	TD		LS cherty				

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 C.C.C.
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