

District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL NO.	30-25-28701
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State UTP
2. Name of Operator H. L. Brown, Jr.	8. Well No. #3
3. Address of Operator P O Box 2237, Midland, TX 79702 915 683-5216	9. Pool name or Wildcat Feather Morrow 24/190
4. Well Location Unit Letter P : 660 Feet From The South Line and 990 Feet From The East Line Section 16 Township 15S Range 32E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4298.7' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: C/D <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-18-94 Found hole in 2 3/8" tbg @ 6200'.

9-26-94 TIH with packer & tbg to search for tbg leak. 0 psig on tbg & csg.

9-27-94 Prepare to cmt squeeze leaks.

9-28-94 Squeeze cement csg: set cement ret @ 5235'. Csg leaks @ 5367-5352' & 3829'-3814'. Pump 175 sx BJ Lite followed by 150 sx "C" w/salt, A-2, F1-62 & CD-32 @ 2.2 BPM & 900 psig, avg rate & pressure.

Continue on attached sheet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John T. Gray TITLE Production Engineer DATE 11-21-94

TYPE OR PRINT NAME John T. Gray TELEPHONE NO. 915 683-5216

(This space for State Use)

ORIGINAL FILED IN SEASON

NOV 23 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: