## ENERGY AND MINERALS DEPARTMENT

	£1460	
DISTRIBUTI		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND

1.	PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operation								
	H.L. Brown, Jr.								
	P. O. BOX Reason(s) for filing (Check proper bo		79702 Other (Please explain)			-			
	New Well	Change in Transporter of:							
	Recompletion	Oil Dry C				800 bbls test condensate.			
	Change in Ownership		densate XX   Test tanks are full.						
	If change of ownership give name and address of previous owner	//							
11.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Will No. Pool Name, Including Formation								
	State UTP	Well No. Pool Name, Including  3 Wildcat (Mor	Manager		Kind of Lease	orFee State	Lease No.		
	Unit Letter P : 660 Feet From The South Line and 990 Feet From The east								
	Line of Section 16 Township 15S Range 32E , NMPM, Lea County								
п.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS						
	Name of Authorized Transporter of O	or Condensate		ive address to	which approx	ved copy of this form is t	o be sent)		
	The Permian Corporat Name of Authorized Transporter of Co	P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	i .	illy connected	1? Whe	₽n			
		ith that from any other lease or pool,	give commin		number:				
.₩.	Designate Type of Completi	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back   Same Res	'v. Dill. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	<u> </u>	<u> </u>	P.B.T.D.	1		
	5-4-84	//	12,520			12,426'			
	Elevations (DF, RKB, RT, GR, etc.) 4298.7 GR	Name of Producing Formation Morrow	Top Oil/Gas	Top Oil/Gas Pay 12,373		Tubing Depth 12,327'			
	Perforations 12,373' - 12,398'					Depth Casing Shoe 12,519'			
		D CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	<del></del>	DEPTH SET	• 	SACKS CEM	ENT		
	1 11	13 3/8" 8 5/8"	1 .	94 <u>'</u> 15'	<del></del>	525			
	7 7/8"	5 1/2"	12 5			1200 1250	<del></del>		
	5 1/2" csq	2 3/8"		27' tha					
٧.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif		, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
Ì	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.			Gas-MCF			
•	GAS WELL		<u> </u>						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Conder	nedte/MMCF		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Press	we (Shut-i	m)	Choke Size			
I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION						
			APPROVEDSEP 6 1984, 19						
			ORIGINAL SIGNED BY 1978Y SEXTON						
			TITLE DISTRICT SUPERAISOR						
Production Clerk (Title)				This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable forms.					
									September 4, 1984

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

**SEP** 5 1984

O.C.D. HOBBE CYPECE