DISTRIBUTION FANTA FE

June 29, 1984

(Dute)

JIL CONSERVATION DIVISIOI. P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	REQUEST FOR ALLOWABLE		
THANSPORTER	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	•
(perotot			
H.L. Brown	Jr.		
Address D. O. Pov	2227 Midland Toyac	70702	
Reason(s) for filing (Check proper box		79702 Other (Please explain)	- P 1 1
New Well X	Change in Transporter of:	Special reque	st to move condensate
Recompletion	in order to release tanks.		
Change in Ownership.	Casinghead Gas Conder	6 L 1	e.
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	YEASE		
DESCRIPTION OF WELL AND Lease Name	bell No. Pool Name, Including F		1
State UTP	3 Wildcat	State, Fe	deral or Foo State
Location			
Unit Letter;;	660 Feet From The South Lin	• and 990 Feet Fr	om The east
т	waship 15S Range 32	25	
Line of Section TO T.	waship 15S Range 32	ZE , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OU. AND NATURAL GA	.s	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cil or Condensate (X)		Address (Cive address to which approved copy of this form is to be sent)	
Permian Corporation		P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge. P 16 15S 32E	Is gas actually connected?	When
give location of tanks.			
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	on — (X)	x .	<u> </u>
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
5-4-84	WOCU	12,520'	12,446'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4298.7 GR	Morrow		Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	504'	525
11"	8 5/8"	4115'	1000
7 7/8"	5 1/2"	12,519'	1250
		<u> </u>	oil and must be equal to or exceed top allow-
TEST DATA AND REQUEST FOR STATE OF THE STATE		pth or be for full 24 hours)	oil and must be equal to or exceed top affect
Date Fire! New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbis.	Gas-MCF
Actual Prod, During Test	Oil-Bale.	wd(er-ppis.	
	1		
GAS WELL	•		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teating heathod (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	1		ATION DUVION
CERTIFICATE OF COMPLIAN	CE	<u>.</u> .	VATION DIVISION
	44.60.6	APPROVED JUL - 3	1984 19
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given those is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JETS A SEXTON DISTRICT I SUPERVISOR	
// M		This form is to be filed in compliance with MULE 1104.	
lean 7/ fells		we sale to a request for allowable for a newly drilled or despense	
(Signature)		L matt this form must be accor	commind by a tabulation of the deviation
Production Clerk All sections of this form must be filled out completely for allow			
(Tule)		able on new and recompleted	i wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JUL 2 - 1984

O.C.D.