

WRS COMPLETION REPORTREISSUES SEC 16 TWP 15S RGE 32E
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NMEX LEA * 660FSL 990FEL SEC SE SE
STATE COUNTY FOOTAGE SPOT
BROWN H L JR WO DO
OPERATOR WELL CLASS INIT FIN
3 STATE "UTP"
WELL NO LEASE NAME
4316KB 4299GR LEA CO UNDESIGNTD
OPER ELEV FIELD POOL AREA
API 30-025-28701-0000
LEASE TYPE NO PERMIT OR WELL I.D. NO.
05/04/1984 09/06/1984 ROTARY OIL
SPUD DATE COMP DATE TYPE TOOL STATUS
12500 MORROW MIDLAND DRLG 1 RIG SUB 16
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 12520 PB 12446 FM/TD MSSP
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

26 MI S CAPROCK, NM

CASING/LINER DATA

CSG 13 3/8 @ 504 W/ 525 SACKS
CSG 8 5/8 @ 4115 W/ 1200 SACKS
CSG 5 1/2 @ 12446 W/ 1250 SACKS

TUBING DATA

TBG 2 3/8 AT 12398

INITIAL POTENTIAL

IPF 555BOPD 2954 MCFD 11/64CK 24HRS
MORROW L PERF W/ 4/IT 12373-12398
PERF 12373-12398
TP 855
GTY 55.0 GOR 5320
FIELD /RESERVOIR
/MORROW

FCP PKR
NATURAL

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1453 2863	
LOG	YATES		2516 1800	
LOG	SN ANDRS		4046 270	

CONTINUED IC# 300257016084

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TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	GLORIETA		5550	-1234		
LOG	PADDOCK		5810	-1494		
LOG	BLINEBRY		6260	-1944		
LOG	TUBB		6902	-2586		
LOG	DRINKARD		6926	-2610		
LOG	ABO		7560	-3244		
LOG	WOLFCAMP		8936	-4620		
LOG	BOUGH A		9692	-5376		
LOG	CISCO		10015	-5699		
LOG	CANYON		10494	-6178		
LOG	STRAWN		11216	-6900		
LOG	ATOKA		11520	-7204		
LOG	MORROW		11897	-7581		
LOG	MORROW L		12372	-8056		
LOG	MSSP SH		12440	-8124		

SUBSEA MEASUREMENTS FROM KB

FORMATION TEST DATA

DST 1 8958- 9040 WOLFCAMP
 REC 35.0 BBL MUD 2300.0 CC MUD
 INIT OP 15M IFP 219 FFP 263
 FINAL OP 1H IFP 394 FFP 657 BHT 126F
 ISIP 2385 30M FSIP 2916 2H IHP 3933 FHP 3889

DST 2 9686- 9743 BOUGH A S
 REC 490.0 FT O&GCM 90.0 FT OIL
 REC 1100.0 CC OIL .4 CFT GAS
 INIT OP 15M IFP 73 FFP 98
 FINAL OP 1H IFP 73 FFP 147
 ISIP 3318 30M FSIP 3342 3H50M IHP 4542 FHP 4542
 SPL CHAM PRESS FINAL 110
 SPL REC 0.43 CFT GAS

DST 3 9759- 9815 BOUGH A S
 GAS TS IN 1H12M
 REC 13.0 BBL SOCM 1.0 CFT GAS
 REC 30.0 CC OIL 20.0 CC MUD
 INIT OP 15M IFP 878 FFP 976
 FINAL OP 1H IFP 377 FFP 372 BHT 138F
 ISIP 3610 30M FSIP 3610 2H IHP 4455 FHP 4503
 SPL CHAM PRESS FINAL 310

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STATE "UTP"

WO DO

FORMATION TEST DATA

DST 4 12350-12520 MORROW L S
GAS TS IN 4M
OIL TS IN 1H51M
REC 46.0 BBL OIL 450.0 CC OIL
REC 7.0 CFT GAS
INIT OP 15M IFP 236 FFP 405
FINAL OP 2H IFP 369 FFP 1344 BHT 208F
ISIP 4633 30M FSIP 4800 4H IHP 3035 FHP 6002
SPL CHAM PRESS FINAL 1150
GTY 48.0
SPL REC 7.07 CFT GAS

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS

CORL

GRL

DRILLING PROGRESS DETAILS

BROWN H L JR
BOX 2237
MIDLAND, TX 79702
915-683-5216
04/19 LOC/1984/
05/07 2386 TD, TRIP
05/10 DRLG 4195
05/14 DRLG 6825
05/21 DRLG 6825
06/04 TD BELOW 9175, PREP DST
06/18 DRLG 11791
06/25 12520 TD, PREP LOG
07/09 12520 TD, SI
09/04 12520 TD, PB 12446, SIBHP
03/23 12520 TD, PB 12446
COMP 9/6/84, IPF 555 BO, 2954 MCFGPD,
11/64 CK, GOR 5320, GTY 55,
FTP 855, FCP PKR
PROD ZONE - MORROW 12373-12398
NO CORES, FOUR DSTS RPTD
10/07 REISSUED TO ADD KB ELEV, DSTS
REPLACEMENT FOR CT ISSUED 3/23/85
11/24 REISSUED TO CORRECT IP
REPLACEMENT FOR CT REISSUED 10/13/86

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STATE "UTP"

WO DO

DRILLING PROGRESS DETAILS

05/04

REISSUED TO CORRECT PROD CSG, KB ELEV,
DSTS, IP, RIG SUB & ADD LOG TOPS
REPLACEMENT FOR CT ISSUED 12/1/86