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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee
5. State Oil & Gas Lease No.	E-2116-2

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				State "M" Com			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				State "M"			
2. Name of Operator				9. Well No.			
Charles B. Gillespie, Jr.				7			
3. Address of Operator				10. Field and Pool, or Wildcat			
P.O. Box 8 Midland, Texas 79702				Penn Saunders Permo Upper			
4. Location of Well				12. County			
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM				Lea			
THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>15-S</u> RGE. <u>33E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-7-84		6-5-84		7-3-84		4188 GR	
19. Elev. Casinghead		4188'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10116'		10070'		-----		0-10116	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Penn. - 9896-9911, 9887-9894 Permo Penn							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Dual Induction Focus/Gamma Ray/Minilog							Yes
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8		54#		437'		17 3/4"	
8 5/8		24-32#		4205'		11"	
5 1/2		17#		10116'		7 7/8"	
						850 sx	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9896-9911 4 DPJS/Ft. 1/2"				DEPTH INTERVAL			
9887-9894 4 DPJS/Ft. 1/2"				AMOUNT AND KIND MATERIAL USED			
				9887-9911 4000 gallons 15% NEA			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-12-84		Pumping 2" x 1 1/4" x 20' x 21' x 32'				Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
7-15-84		24		-----		-----	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
-----		-----		-----		118	
						Gas - MCF	
						260	
						Water - Bbl.	
						143	
						Gas - Oil Ratio	
						2203/1	
						Oil Gravity - API (Corr.)	
						42.1°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Albert Hobbs	
35. List of Attachments						Production Foreman	
Electric Logs, Deviation Record							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>Engineer</u>		DATE <u>7/23/84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1552'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1651'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2701'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3922'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4143'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6030'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7065'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7780'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9130'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9410'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	220	214	Sand and Caliche				
220	300	80	Red Bed, Sand, Shale				
300	1550	1250	Red Bed, Sand, Shale, Salt				
1550	1690	140	Anhydrite, Sand, Shale				
1690	2710	1020	Shale, Anhydrite, Salt				
2710	3500	790	Shale, Anhydrite, Sand				
3500	4020	520	Shale, Anhydrite, Sand, Salt				
4020	4143	123	Dolomite, Anhydrite				
4143	5590	1447	Dolomite, Anhydrite				
5590	5650	60	Limestone, Dolomite				
5650	5740	90	Dolomite, Anhydrite				
5740	6490	750	Dolomite, Sand, Anhydrite				
6490	7500	1010	Dolomite, Anhydrite				
7500	7760	260	Shale, Dolomite, Anhydrite				
7760	9129	1369	Red + Green Shale, Dolomite				
9129	9410	281	Limestone, Shale				
9410	9750	340	Limestone, Black Shale				
9750	10116	366	Limestone, Shale Stringers				