Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office <u>District I</u>	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240				30-025-28707		
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III	2040 South Pacheco			STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505				27467		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:				7. Lease Name or Unit Agreement Name: Mallon Drake 16 State		
Oil Well Gas Well Other Dry Hole				0 777 11 3 7		
2. Name of Operator				8. Well No.		
David H. Arrington Oil & Gas, Inc				9. Pool name or Wildcat		
3. Address of Operator				Dean-Wolfcamp SE		
P.O. Box 2071, Midland, Texas 79702 4. Well Location				Dean-woncamp SE		
Unit Letter G: 1330' feet from the North line and 1650' feet from the East line Section 16 Township 16S Range 37E NMPM County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3809' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	SEQUENT RE	PORT OF:				
NOTICE OF INTENTION TO: SUB					ALTERING CASING	
PERFORM REMEDIAL WORK FLOG AND ADAMBON INCINES IN LE WORK					,	
TEMPORARILY ABANDON	CHANGE PLANS	CHANGE PLANS COMMENCE DRI			PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB			
OTHER:			OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
5/19/01-Set 55 sxs plug from 12,164'-12,026' & LD 20 jts DP, set 35 sxs plug from 11,535'-11,435 & LD 26 jts DP, set 50 sxs plug from 10,660'-10,560' & LD 62 jts DP, set 45 sxs plug from 8600'-8500' & LD 24 jts DP, set						
45 eye plug from 7860'	-7760' & LD 42 its DP	set 55 st	cs plug from 6563	'-6463'.	21 jis 21 , sec	
45 sxs plug from 7860'-7760' & LD 42 jts DP, set 55 sxs plug from 6563'-6463'. 5/20/01-LD 69 jts DP, POOH for plugged DP, LD 21 jts DP, TIH, set 55 sxs plug from 4400'-4300', POOH 10						
stands, WOC, tagged cmt @ 4296', LD 69 jts DP, set 35 sxs plug from 2050'-2150' & LD 69 jts DP, set 10						
sxs surface plug, RD LD machine, ND BOP's, clean steal pits & released rig @ 6:00 a.m.						
Next Time must set plugacross surface shot inorder to potest Ogallala fresh water you.						
ven ni	me man	n jer	a lace	1 Wenten	MIN	
morde	topweed	Oga'	llala for		you.	
				•		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE		_TITLE_	Engineer		_DATE5/25/01	-
Type or print name Chuck Sled	ge			Telephone	No. (915) 682-6685	
(This space for State use)						
APPPROVED BY Haryle	J. Wink	_TITLE_			DATE JAN 24	<u>26</u> 93
Conditions of approval, if any \(\lambda_\times	INK		~ r n			
OC FIELD 85	PRESENTATIVE II/STAF	F MANA	GEK		D	

ESENTATIVE II/STAFF MANAGER Approved as to plugging of the Well Bore.

Liability under bond is retained until surface restoration is completed.