

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-28707	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. 27467	
7. Lease Name or Unit Agreement Name: Mallon Drake 16 State	
8. Well No. 1	
9. Pool name or Wildcat Dean-Wolfcamp SE	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3809' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Complete Drilling ☒	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/14/01-NU BOP's.

4/15/01-FNSH NU BOP's, install #2 triplex pump, attempt to load hole with 350 BW, make up swivel, strap DC & RU & LD machine.

4/16/01-Strap DP, test 8 5/8" csg to 1000#-ok. Drld cmt plug from 2036'-2100'. Strap DP, drld cmt plug from 2100'-2137', tag 2nd cmt plug @ 4193'. Test 8 5/8" csg to 1500#-ok. Test BOP.

4/17/01-Test upper & lower kelly vlv. Install rotating head, drld cmt plug from 4193'-4283', circ bottoms up from 6493'. Wash & ream tite spot @ 4691'. Drld cmt plug from 6493'-6550' & from 7741'-7845'.

4/18/01-Strap DP, circ bottoms up, PU DP to 8575', strap out of hole. SLM 8233'. Wash from 8276'-8435', drld cmt plug from 8435'-8468', wash from 8468'-8575', circ bottoms & run gyro.

4/19/01-Ran gyro, TIH openended to 8584', circ bottoms up, spot 100 sxs Class "H" 17.5 ppg cmt plug @ 8584', LDDP.

4/20/01-Strap 4 1/2" DP, PU 4 1/2" DP, TIH with bit #1, drlg cmt plug, circ & WOC.

4/21/01-Circ, drill cmt plug, cut drlg line 76', TIH open end, circ, cmt with 125 sxs & TIH to bottom of 8 5/8".

4/22/01-Circ bottoms of 8 5/8" csg, TIH, circ, drlg cmt plug from 8359'-8495', void 8490'-8505', drlg plug

See Page #2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Sledge TITLE Engineer DATE 5/25/01

Type or print name Chuck Sledge Telephone No. (915) 682-6685
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

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Cont'd C-103:

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Well API # - 30-025-28707

Lease Name – Mallon Drake 16 State #1

Pool Name – Dean Wolfcamp SE

Cont'd- #12. Describe proposed or completee operations.

4/22/01-Circ bottoms of 8 5/8" csg, TIH, circ, drlg cmt plug from 8359'-8495', void 8490'-8505', drlg plug 8505'-8510'.

4/23/01-Circ @ 8510', test MWD & TIH, wash 60' to btm, time drlg.

4/24/01-Change out BHA & TIH, cut drlg line, wash 60' to bottom, time drlg from 8516'-8528'.

4/25/01-Time drlg from 8528'-8549'.

4/26/01-Time drlg from 8549'-8561', rotate drlg from 8561'-8575', wash to btm.

4/27/01-Wash to bottom, time drlg from 8575'-8578', drlg from 8575'-8812' & 8812'-8926'.

4/28-30/01-Drlg from 8926'-10,425'.

5/1/01-Drlg from 10,425'-10,477', circ sweep, LD 7 jts of DP, LD tools & PU new motor, try orientate tool, change out MWD, cut drlg line, install rotating head, PU kelly & wash to 10,446', ream from 10,466'-10,477', drlg from 10,477'-10,540'.

5/2/01-Drlg from 10,540'-10,602', circ, drlg from 10,602'-10,824'.

5/3/01-Drlg from 10,824'-10,968' & circ.

5/4/01-Wash to bottom, drlg from 10,968'-11,144'.

5/5-6/01-Drlg from 11,144'-11,468'.

5/7/01-Drlg from 11,468'-11,503', change out bit, TIH w/stabilizer, cut drlg line, wash to bottom, drill from 11,503'-11,524'.

5/8/01-Drlg from 11,524'-11,595', circ, run DST #1.

5/9/01-Run DST #1, cut drlg line, wash 60' to bottom, drlg from 11,595'-11,605'.

5/10/01-Drlg from 11,605'-11,662', change MWD & jet suction pit, WO inspector, TIH inspecting DC's.

5/11/01-Drlg from 11,662'-11,755', circ samples @ 11,755', circ & cond mud.

5/12/01-TIH w/test tools & DC's, cut drlg line, run DST #2.

5/13/01-LD test tools, wash 90' to bottom, circ bottoms up, drlg from 11,755'-11,855'.

5/14-16/01-Drlg from 11,855'-12,184', circ for logs, drop totco.

5/17/01-Logging, TIH w/DC's, cut drlg line, LD 24-6 1/4" DC's, TIH open ended, PU 27 jts DP, circ.