

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name	
2. Name of Operator Avanti Energy Corporation		8. Farm or Lease Name Dickinson Cattle Co.	
3. Address of Operator 111 West 5th, Suite 900, Tulsa, Oklahoma 74103		9. Well No. 1	
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>15-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3762' K.B., 3748' G.L.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Well was plugged July 16, 1984

- Plug No. 1: Cement retainer at 10,740' K.B., squeezed perfs. 10,759' - 782' K.B. with 150 sacks Class "H", left 5 sacks on retainer.
- Plug No. 2: Cast iron bridge plug at 10,600' K.B., with 7 sacks cement on plug. (perfs 10,678' - 84' K.B.).
- Plug No. 3: 65 sacks Class "H" cement, bottom at 9900' K.B.; casing was cut at 9850' K.B. and pulled.
- Plug No. 4: 60 sacks Class "H" cement, bottom at 8422' K.B.
- Plug No. 5: 60 sacks Class "C" cement, bottom at 6344' K.B.
- Plug No. 6: 65 sacks Class "C" cement, bottom at 4947' K.B.; bottom of 8-5/8" intermediate casing at 4900' K.B.
- Plug No. 7: 40 sacks Class "C" cement, bottom at 2194' K.B.
- Plug No. 8: 40 sacks Class "C" cement, bottom at 430' K.B., bottom of 13-3/8" surface casing at 380' K.B.
- Plug No. 9: 10 sacks Class "C" cement, bottom at 40' K.B., top at surface.
- Miscellaneous:
- Hole loaded with 10.0#/gal., salt water gel mud.
  - 404 feet of 2-7/8" tubing left in hole from 8422' to 8826' K.B.
  - Cut casing four feet below ground level, installed steel plate and dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Schubert TITLE Agent DATE 8/13/84

APPROVED BY Ron Cantelero TITLE OIL & GAS INSPECTOR DATE NOV 26 1985

RECEIVED  
SEP 1 0 1984  
O.C.D.  
HOBBS OFFICE