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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		Dickinson Cattle Co.	
3. Address of Operator		9. Well No.	
111 West Fifth St., Suite 900, Tulsa, Oklahoma 74103		1	
4. Location of Well		10. Field and Pool, or Wildcat	
		Wildcat	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>15</u> RGE. <u>38</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5/13/84	6/11/84	7/16/84 P&A	3672' K.B., 3748' G.L.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
11,200	11,160' K.B.		Rotary Tools
			All
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Dry hole			No
26. Type Electric and Other Logs Run			27. Was Well Cored
LDT/CNL, DIL, BHC			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	380	17-1/2	400 sks. Class "C"	None
8-5/8"	24	4900	11	1300 Hl. Lite, 300 Class "C"	None
5-1/2	17	11,200	7-7/8	300 sks. Class "H"	9924'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,759' - 10,771' (7 holes) 4" gun		DEPTH INTERVAL	
10,776' - 10,782' (7 holes) 4" gun		AMOUNT AND KIND MATERIAL USED	
10,678' - 10,684' (7 holes) 4" gun		10,784 250 gal. 10% Acetic Acid	
		10,740 Cement Ret. Squeezed w/30 sks.	
		10,684 250 gal. 10% acetic acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>James F. Stewart</u>	TITLE <u>Consultant</u>	DATE <u>9/25/84</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,115</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3215</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4850</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6350</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7640</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8378</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9500</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,415</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....	RECEIVED OCT - 2 1984
No. 2, from.....	to.....	feet.....	
No. 3, from.....	to.....	feet.....	
No. 4, from.....	to.....	feet.....	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1330	1330	Red Bed	7130	7140	10	No returns
1330	3820	2490	Salt and Anhydrite	7140	7160	20	Dol., Anhy., Sand and chert
3820	4628	808	Anhydrite	7160	7170	10	No returns
4628	4900	272	Lime and Anhydrite	7170	7230	60	Dolomite, Sand, Chert
4900	5700	800	Dolomite and Anhydrite	7230	7290	60	Dolomite and Chert
5700	5800	100	Dolomite with some Lime	7290	7360	70	Dolomite
5800	5900	100	Dolomite	7360	7370	10	Dolomite and lime
5900	6340	440	Dolomite and Anhydrite	7370	7450	80	Dolomite
6340	6400	60	Dolomite with some lime	7450	7600	150	Dolomite and Anhydrite
6400	6720	320	Dolomite and Anhydrite	7600	7630	30	Dolomite, Anhydrite, Chert
6720	6740	20	Dolomite, Anhydrite, Lime	7630	7640	10	Dol., Anhy., Sand, Chert
6740	6870	130	Dolomite and Anhydrite	7640	7870	230	Dolomite and Sand
6870	6980	110	Dolomite, Anhydrite, Sand	7870	8000	130	Dolomite
6980	7000	20	Dol., Anhydrite, Sand, Cht.	8000	8020	20	Dolomite and sand
7000	7040	40	Dol., Anhydrite, sand	8020	8140	120	Dolomite
7040	7080	40	Dolomite and Anhydrite	8140	8160	20	Dolomite and sand
7080	7100	20	Dol., Anhydrite, Sand	8160	8280	120	Dolomite
7100	7130	30	Dol., Anhydrite, Chert	8280	8340	60	Dolomite and Anhydrite