STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 Sa. Indicate Type of Lease Foo XX Stote 5. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS

100 HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFF
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS. 7. Unit Agreement Name OTHER-8. Farm or Lease Name . Name of Operator Dickinson Cattle Co. Avanti Energy Corporation 9. Well No. . Address of Operator 111 West 5th, Suite 900, Tulsa, Oklahoma 74103 10. Field and Pool, or Wildcat Location of Well . 1980 FEET FROM THE SOUTH LINE AND 17 TOWNSHIP 15-S RANGE 38-E East 15. Elevation (Show whether DF, RT, CR, etc.) 12. County 3762' KB, 3748' GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK REMEDIAL WORK COMMENCE DRILLING OPHS. Completion Operations 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work! SEE RULE 1103. Pulled tubing and packer. Set cement retainer at 10,740' K.B. 6/27/84: Squeezed perforations 10,759' to 10,782' K.B. with 150 sacks Class "H" cement; 30 sacks into formation; 5 sacks on retainer. Perforated 10,678', 680', 682', 684', K.B. (8 holes). 6/28/84: Shut-down for rig repairs. Ran packer and tubing; set at 10,602' K.B. Acidized perforations with 6/29/84: 250 gallons 10% acetic acid. Swabbed load and formation water. Swabbed formation water. Shut-down, waiting on plugging orders. 6/30/84:

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1A 1 harehy	egrally that the informations above is true and cor	nplete to the best of my knowledge and belief.		
*16=E0 _	mu foliant	Consultant	9/4/84	
7	ORIGINAL SIGNED BY JERRY SEKTOR DISTRICT I SUPERVISOR	TITLE	SEP 1 0 1984	