

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Avanti Energy Corporation	8. Farm or Lease Name Dickinson Cattle Co.
3. Address of Operator 111 West 5th, Suite 900, Tulsa, Oklahoma 74103	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 17 TOWNSHIP 15-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3762' KB, 3748' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On June 14, 1984 5-1/2" 17#/ft., N-80 LT&C casing was run and cemented in place as follows:

1 - Guide Shoe	1.65'
1 - Joint 5-1/2", 17#/ft., N-80, LT&C casing	38.62'
1 - Float Collar	1.30'
38 - Joints sand blasted 5-1/2", 17#/ft. N-80 LT&C casing	1378.71'
249 - Joints 5-1/2", 17#/ft., N-80 LT&C casing	9797.60'
288 - total joints	11,217.88'
Pipe set 31' above K.B.	-31.00'
	11,186.88'
K.B. to G.L.	14.00'
Pipe set at	11,200.88'
Guide Shoe at 11,199.23' K.B.	
Float collar at 11,159.26' K.B.	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Consultant DATE 7/30/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

SEP 10 1984

RECEIVED

SEP 10 1984

O.C.D.
HCSIS OFFICE