

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v.	Diff. Res'v. X
Date Spudded 5/23/88	Date Compl. Ready to Prod. 5/30/88		Total Depth 11,563'			P.B.T.D. 11,215'			
Elevations (DF, RKB, RT, GR, etc.) 3966' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10,462'			Tubing Depth 10,582'			
Perforations 10,462'-10,490' 10,519'-10,522'							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		13 3/8"		418'		400			
11"		8 5/8"		4150'		2500/200			
7 7/8"		5 1/2"		11562'		330/435			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/27/88	Date of Test 6/8/88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure 60	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 58	Water - Bbls. 2	Gas - MCF 181

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (gust, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

