

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Lister
3. Address of Operator P. O. Box 2009/Amarillo, Texas 79189		9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or WHDCat North Shoe Bar-Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3966' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4150' and ran 94 jts, 8 5/8", 24 & 28#, K-55 & S-80 casing set at 4150'. Cemented with 2500 sx Howco LT + 15# salt + 1/4# Flocele and tailed in with 200 sx "C" + 2% CaCl. Circulated 150 sx. PD at 1400 on 5-16-84. Pulled casing into at 367' (inside 13 3/8" casing) while setting slips. Drilled out cement to top of fish after WOC for 8 hours. Will attempt to tie into fish with 8 5/8" casing and tieback to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Machis TITLE Regulatory Coordinator DATE 5-18-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 23 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

XC: NMOCD-H(0+2), CEN RCDS, ACCTG, MIDLAND, ROSWELL, WELL FILE, PARTNERS

RECEIVED
MAY 21 1984
C.C.D.
HOBBS OFFICE