STATE OF NEW MEXICO					
				Form C-1	04
IERGY AND MINERALS DEPARTMENT	OIL CONSER		ISION	Revised	
		BOX 2088	131011		
		EW MEXICO 87	501		
PILE	5441772				
V.8.U.8.					
LAND OFFICE	REQUEST	FOR ALLOWABLE			
TRANSPORTER OAS	AUTHORIZATION TO TRA	AND			
PROBATION OFFICE			ATURAL GAS		
Operator					
Mesa Petroleum Co.			·	····	
P. O. Box 2009 / Amari	110 Texas 79189				
Reeson(s) for filing (Check proper bo		Other (	Please explain)		
New Well	Change in Transporter of:	_			
Recompletion	Oil 🗌 Dr	- Cos []]			
Change in Ownership	Casingheed Gas Co	ndensate			
If change of ownership give name					
and address of previous owner		· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION OF WELL AND	LEASE	· .	_		_
Lease Name	Well No. Pool Name, Includin		Kind of Leas	$\frown$	Lease No
Lister	2 North Shoe B	ar - Strawn	State, Feder		]
Location D 66	North	1830		Fact	
Unit Letter B ;66	0 Feet From The North	Line and 1030	Feet From	TheEast	
Line of Section 13 T.	mahip 16S Range	35E	ммрм, Lea		Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS		wed copy of this form is to	
Name of Authorized Transporter of Ci Texas - New Mexico Pipe				Texas 79701	oe sentj
Name of Authorized Transporter of Co				ved copy of this form is in	be sentj
Tipperary Corporation		500 W. Illi	nois/Midland	; Texas 79701	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually co	nnected? Wh	len .	
give location of tanks.	<u>E 13 165 35</u>	E Yes	I	6-21-84	
If this production is commingled w	ith that from any other lease or po	ol, give commingling	order number: C	ТВ-249	
. COMPLETION DATA	Oil Well Gas Wel	New Well Work	over Deepen	Plug Bacz Same Res	v. Diff. Res
Designate Type of Completi	on $-(X)$ X	Х	i i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
5-10-84	6-19-84	11,550'		11,412'	
Eievations (DF, RKB, RT, CR, etc.) 3966' GR	Name of Producing Formation	Top Oil/Gas Pay 11,323'		Tubing Depth 11,196'	
Perforations	Strawn			Depth Casing Shoe	
11,323'11,378'				11,562'	
	TUBING, CASING, A	ND CEMENTING RE	CORD		·····
HOLESIZE	CASING & TUBING SIZE	DEP	CORD	SACKS CEM	ENT
17 1/2"	CASING & TUBING SIZE	DEP 418'		400	ENT
17 1/2" 11"	CASING & TUBING SIZE 13 3/8" 8 5/8"	0EP 418' 4150'		400 2500/200	ENT
17 1/2"	CASING & TUBING SIZE	DEP 418'		400	ENT
17 1/2" 11" 7 7/8"	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2"	DEP 418' 4150' 11,562'	TH SET	400 2500/200 330/435	
17 1/2" 11" 7 7/8" TEST DATA AND REQUEST F OIL WELL	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" COR ALLOWABLE (Test must b able for this	DEP 418' 4150' 11,562' i e after recovery of tota depth or be for full 24	TH SET	400 2500/200 330/435	
17 1/2" 11" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" OR ALLOWABLE (Test must b able for this Date of Test	DEP 418' 4150' 11,562' after recovery of tota depth or be for full 24 Producing Method	TH SET	400 2500/200 330/435	
17   1/2"     11"   7     7   7/8"     1   1     1   7     1   7     1   1     1   7     1   1     1   7     1   1     1   7     1   1	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" OR ALLOWABLE (Test must b able for this Date of Test 6-20-84	DEP 418' 4150' 11,562' after recovery of iola depth or be for full 24 Producing Method Flowing	TH SET	400 2500/200 330/435	
17 1/2" 11" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks 6-9-84 Length of Test	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" COR ALLOWABLE (Test must b able for this Date of Test 6-20-84 Tubing Presente	DEP 418' 4150' 11,562' i depth or be for full 24 Producing Method Flowing Casing Pressure	TH SET	400 2500/200 330/435 and must be equal to pr e. (1, etc.)	
17   1/2"     11"   7     7   7/8"     1   1     1   7     1   7     1   1     1   7     1   1     1   7     1   1     1   7     1   1	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" OR ALLOWABLE (Test must b able for this Date of Test 6-20-84	DEP 418' 4150' 11,562' after recovery of iola depth or be for full 24 Producing Method Flowing	TH SET	400 2500/200 330/435 and must be equal to pr e. (1, etc.)	
17   1/2"     11"   7     7   7/8"     TEST DATA AND REQUEST F     OIL WELL   Date First New Oil Ban To Tanks     6-9-84   Length of Test     13   13	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" COR ALLOWABLE (Test must b able for this Date of Test 6-20-84 Tubing Preseure 140	DEP 418' 4150' 11,562' after recovery of tota depth or be for full 24 Producing Method Flowing Casing Pressure Packer	TH SET	400 2500/200 330/435 and must be equal to or e. ft, etc.) Choke Size 1"	
17   1/2"     11"   7     7   7/8"     TEST DATA AND REQUEST F     OIL WELL   Date First New Oil Ban To Tanks     6-9-84   Length of Test     13   13	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" OR ALLOWABLE (Test must b able for this Date of Test 6-20-84 Tubing Pressure 140 Oth-Bbls.	DEP 418' 4150' 11,562' i c after recovery of tota depth or be for full 24 Producing Method Flowing Casing Pressure Packer Water-Bble.	TH SET	400 2500/200 330/435 and must be equal to pr e. (t. etc.) Choke Size 1" Gas-MCF	
17   1/2"     11"   7     7   7/8"     TEST DATA AND REQUEST F     OIL WELL     Date First New Oil Bun To Tanks     6-9-84     Length of Test     13     Actual Pred. During Test     GAS WELL	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" OR ALLOWABLE (Test must b able for this Date of Test 6-20-84 Tubing Pressure 140 Cill-Bble. 698	DEP 418' 4150' 11,562' after recovery of tota depth or be for full 24 Producing Method Flowing Casing Pressure Packer Water-Bbls. Trace	TH SET i volume of load oil hours) (Flow, pump, gas li	400 2500/200 330/435 and must be equal to or e. ft, etc.) Choke Size 1'' Gas-MCF 1500	
17 1/2" 11" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks 6-9-84 Length of Test 13 Actual Pred. During Test	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" OR ALLOWABLE (Test must b able for this Date of Test 6-20-84 Tubing Presente 140 Ott-Bbie. 698	DEP 418' 4150' 11,562' i c after recovery of tota depth or be for full 24 Producing Method Flowing Casing Pressure Packer Water-Bble.	TH SET i volume of load oil hours) (Flow, pump, gas li	400 2500/200 330/435 and must be equal to pr e. (t. etc.) Choke Size 1" Gas-MCF	
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17   1/2"     11"   7     7   7/8"     TEST DATA AND REQUEST F     OIL WELL     Date Furst New Oil Bun To Tanks     6-9-84     Length of Test     13     Actual Prod. During Test     GAS WELL	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" OR ALLOWABLE (Test must b able for this Date of Test 6-20-84 Tubing Preseure 140 Cill-Bble. 698 Length of Test 	DEP 418' 4150' 11,562' i after recovery of tota depth or be for full 24 Producing Method Flowing Casing Pressure Packer Water-Bbis. Trace Bbis. Condensate/ Casing Pressure (	TH SET	400 2500/200 330/435 and must be equal to pr e. (i, etc.) Choke Size 1'' Gas-MCF 1500 Gravity of Condensate Choke Size	
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17   1/2"     11"   7     7   7/8"     TEST DATA AND REQUEST F     OIL WELL     Date First New Oil Bun To Tanks     6-9-84     Length of Test     13     Actual Prod. During Test     GAS WELL     Actual Prod. Test-MCF/D     Testing Method (pitot, back pr.)     CERTIFICATE OF COMPLIAN     I hereby certify that the rules and pivision have been complied with above is true and complete to the	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" OR ALLOWABLE (Test must b able for this Date of Test 6-20-84 Tubing Pressure 140 Cit-Bble. 698 Length of Test 698 CE regulations of the Oil Conservation and that the information given best of my knowledge and belie	DEP 418' 4150' 11,562' a fier recovery of tota. depth or be for full 24 Producing Method Flowing Casing Pressure Packer Water-Bbls. Trace Bbls. Condensate/ Casing Pressure ( DI APPROVED	I VOLUME OF LOAD OIL hours) (Flow, pump, gas li DAMCF Gbot-10) L CONSERVAT	400 2500/200 330/435 and must be equal to pr end (i, etc.) Choke Size 1'' Gas-MCF 1500 Cravity of Condeneate Choke Size Choke Size Choke Size	xceed top all
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17   1/2"     11"   7     7   7/8"     TEST DATA AND REQUEST F     OIL WELL   Date Future New Oil Bun To Tanks     6-9-84   Length of Test     13   Actual Pred. During Test     GAS WELL     Actual Pred. During Test     CERTIFICATE OF COMPLIAN     I hereby certify that the rules and privision have been complied with     ebove is true and complete to the     (Signameter Regulatory Coordinator     (74)	CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" COR ALLOWABLE (Test must b able for this Date of Test 6-20-84 Tubing Pressure 140 Oil-Bbls. 698 Length of Test 	DEP 418' 4150' 11,562' i after recovery of tota depth or be for full 24 Producing Method Flowing Casing Pressure Packer Water-Bbls. Trace Bbls. Condensate/ Casing Pressure ( Casing Pressure ( Casing Pressure ( Casing Pressure ( DI APPROVED_ Casing Pressure ( Casing Pressure (	I volume of load oil hours) (Flow, pump, gas li (Flow, pump, gas li DAMCF Ebut-1m) L CONSERVAT JUN 25 GINAL SIGNED BY DISTRICT I SU is to be filed in a request for allow the well in accompa the well in accompa the form mu	400 2500/200 330/435 and must be equal to pre- fi, etc.) Choke Size 1" Gas-MCF 1500 Cravity of Condensate Choke Size Choke Size	1104. d or deepen the deviation
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