JISTRIBUTION SA :TA FE	NEW MEXICO	OIL CONSERVATION COMP TION		
FILE	REQU	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and		
G.S.	<del>-   -  </del>	AND		
L 'D OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS	
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator				
Sage Energy Com				
P. O. Drawer 300 Reason(s) for filing (Check pro	68, Midland, Texas 79702  per box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dry Gas			
Change in Ownership	Casinghead Gas C	ondensate		
If change of ownership give n and address of previous owne	ame NA			
II. DESCRIPTION OF WELL	AND LEASE			
Lowe-State	Well No. Pool Name, Including  2 Saunders-Per	/ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Lease No.	
Location	2 Saunders-Per	cmo (Upper Penn) State, Fe	oderal or Fee State OG 5225	
Unit Letter	660 Feet From The South	Line and 990 Feet Fr	rom The West	
Line of Section 10	Township 15S Earge	33E , NMPM,	Lea County	
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL			
i			oproved copy of this form is to be sent)	
Amoco Pipeline C	of Casinghead Gas K or Dry Gas	P. O. Box 591, Tulsa	. Oklahoma 74101	
Warren Petroleum	Warren Petroleum			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	P. O. Box 1589, Tuls	a, Oklahoma 74102	
give location of tanks.	M 10 15s 33			
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or poo	ol, give commingling order number:	July 3, 1984 NA	
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5-17-84	7-6-84	10,058	10,013	
Elevations (DF, RKB, RT, GR, et	<b>;</b>	Top Oil/Gas Pay	Tubing Depth	
4188.5 Gr.	Bough "C"	9951'	9015'	
9951' to 9987'	,		Depth Casing Shoe	
2751 60 3387	TURING CASING A	HD CEMENTING RECORD	10.058	
HOLE SIZE	CASING & TUBING SIZE			
17"	12 3/4 34#	DEPTH SET	SACKS CEMENT	
12"	8 5/8 23 & 32#	4230'	375 sxs	
7 7/8"	5 ½ 20#	10,058'	1000 sxs 400 sxs	
V TEST DATA AND DECLES				
V. TEST DATA AND REQUEST OIL WELL	FUR ALLOWABLE (Test must be able for this	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas		
7-3-84	7-6-84	1	iiji, eic.)	
Length of Test	Tubing Pressure	pumping Cdeing Pressure	Choke Size	
24	NA	50#	NA	
Actual Prod. During Test 100	Oil-Bhis.	Water-Bbls.	Gas-MCF	
	100	32	150	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Complete	
		Samanada MMCL	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIA	NCE			
CONTRICATE OF COMPLIANCE		OIL CONSERV	OIL CONSERVATION COMMISSION	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVEDJUL 1	3 1984	
Commission have been complied	with and that the information willian			
in a sing complete to t	the best of my knowledge and belief.	BYORIGINAL SIGNED	BY IEDDY COME	

Fresident

1984

Jul√ 6.

itle)

(Date)

ORIGINAL SIGNED BY JERRY SEXTON BY\_

DISTRICT I SUPERVISOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.