

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
O&G 5225	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sage Energy Company		8. Farm or Lease Name Lowe State
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>15S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Saunders-Permo (Upper Permian)
15. Elevation (Show whether DF, RT, GR, etc.) 4188.5 Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-17-84 Spud 17½" hole. Ran 10 jts 12 3/4" 34# ST&C casing to 411.13'. Cemented with 375 sxs Class "C" 2% CC and displaced with 12 3/4" wood plug fresh water. Circulated cement to surface. Waited on cement 18 hours. Test to 750# for 30 min. Held OK.
- 5-24-84 Drilled 11" hole from 408' to 4230'. Ran 8 5/8" 32# 8rd ST&C J-55 (1 joint) 41.92", 1 Howco Float shoe 1.40', 1 Howco insert float valve and 42 joints 8 5/8" 32# ST&C J-55, 1817.70', 55 jts 8 5/8" 24# 8rd ST&C j-55, 2304.55' and 2 joints 8 5/8" 32# 8rd ST&C J-55, 82.91'. Total pipe 4258.58'. Halliburton cemented 28.58' above 16' KB and 4214' below ground level. Used 1000 sxs Class "C" 3% Ecoenolite and 6# salt, 1/4 floecel followed with 200 sxs Class "C" 2% CC. Waited on cement 18 hours. Tested to 1000# for 30 min. Held OK.
- 6-11-84 Drilled to TD of 10,060'. Circulated, POH to log, ran logs. RIH w/D.P. to circ. POH laying down D.P. RU csg. crew and RIH with 5½" csg. as follows: 1 Howco Float shoe 1.60', 1 jt 5½" 20.00# N-80. LT&C 47.80', 1 Howco Latch down baffel, and 219 jts 5½" 20.00# N-80 LT&C 10,028.59'. Total pipe 10,077.99'. 5½" csg above 17.4' KB. Cemented with 400 sxs 50/50 poz w/3# salt and 1/2% CFR-2. Waited on cement 18 hours, Tested to 1000# for 30 min. Held OK. Hole size 7 7/8"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jay H. Hardy</u>	TITLE <u>Vice President - Engineering</u>	DATE <u>July 13, 1984</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>JUL 17 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		