## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	 
LAND OFFICE	 
OPERATOR	i

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 - Revised 10-1-78

DISTRIBUTION	CANTAE	E NEW	MEXICO 97501	K641269 12-1-19
SANTA FE	SANTA FE, NEW MEXICO 87501		5a. Indicate Type of Lease	
FILE	<u> </u>			
U.S.G.S.				
LAND OFFICE				5. State Oil & Gas Lease No.
OPERATOR	ł			
			WELL 6	
SUNDR SUNDR TOR PRO USE "APPLICATION TO THE SUNDRE "APPLICATION OF THE SUNDRE "APPLICATION" OF THE SUNDRE	Y NOTICES AND REPO	ORTS ON I	YELLS CK TO A DIFFERENT HESERVOIR	
USE "APPLICATION OF	ION FOR PERMIT -" (FORM C-1	OI) FOR SUCH	PROPOSALS.)	7. Unit Agreement Name
1.			•	7. Onk Agreement :
OIL X GAS WELL	OTHER-			
2. Name of Operator				8. Farm of Lease Name
Hamon Oil Company Phone: 915 682-5218		McDaniel		
Hamon Uil Company	Filone.	913 002	3210	9. Well No.
3. Address of Operator		7070	1	1
611 Petroleum Building, Midland, Texas 79701		10. Field and Pool, or Wildcat		
4. Location of Well				1 · · · ·
UNIT LETTER K 1	980	South	LINE AND	Undesignated
Vost	ON 14 TOWNSHI	16-S	36-E	
THE WEST LINE, SECTI	ONTOWNSHI	P	RANGE	—
	15. Elevation (Sh	ou whather	DF RT. GR. etc.)	12. County
		95' K.B.		Lea
16. Charle	Appropriate Box To In	ndicate N	ature of Notice, Repo	rt or Other Data
			SUBS	EQUENT REPORT OF:
NOTICE OF I	NTENTION TO:	ľ		
· 		<u></u>		ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND AI	BANDON		
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
السام	CHANGE PLA	NS	CASING TEST AND CEMENT JO	• 📙 .
PULL OR ALTER CASING			OTHER Completion	n Operations X
		· []		
OTHER				
Co-plated C	parations (Clearly state all )	pertinent det	ails, and give pertinent dates	, including estimated date of starting any proposed
work) SEE RULE 1103.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
<b>2,</b>				
1 7111 to alon	n up until 7-31-84	4.		
	1 1 1	hala 5 c	but well in for n	ressure build up 7-31-84.
<ol><li>Ran bottom hole p</li></ol>	ressure bombs in i	NOTE & S	and well in for p.	1
	• -		-	•
3. Pull BHP bombs ou	it of hole 8-14-84	•		·
	•			
/ Toft woll chut in	n while evaluating	bottom	hole pressure info	ormation.
	11 46 44 500	anllone	frac fluid with 3	3-1/3% CO <sub>2</sub> and 11,625#
5. Fracture treated	well with 44,500	garrons	ride rided weeks	- · · · · · · · · · · · · · · · · · · ·
20-40 sand on 10-	-11-84.			
6. Flow well to clea	an up.			
	-			
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/1				
//				
	$\gamma$ 1			
	7.1		of my knowledge and helief.	
18. I hereby certify that the informati	on above is true and complete	e to the best	of my knowledge and belief.	
10	ox above is true and complete			10/0//0/
18. I hereby certify that the informati	on above is true and complete			DAYE 10/24/84
*ICHED PLEASE	on above is true and complete		of my knowledge and belief.	DAYE 10/24/84
10	Seay			0CT 2 5 1984

RECEIVED

OCT 25 1984

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