

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Hamon Oil Company	8. Farm or Lease Name McDaniel
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>16-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3895' K.B.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 2-3/8" tubing to 11,949'. Circulated drilling mud out of hole with 2% KCl water 7-11-84.
2. Spotted 500 gal 10% Acetic Acid from 11,900' 7-11-84.
3. Ran Cement Bond Log from TD back to 9,500' on 7-12-84.
4. Ran on wireline and set 5-1/2" Baker Model D Packer with seal bore extension and 1.87" and 1.81" Profile nipples. Top Packer set at 11,785' K.B. 7-12-84.
5. Test tubing in hole and landed 7-13-84.
6. Schlumberger perforated with thru tubing perforating gun from 11,856'-11,861' and 11,864' to 11,884' with 2 shots per foot - total 50 holes. 7-14-84.
7. Western Company acidized with 2500 gal 7-1/2% MS acid with 1500 scf N₂ per Bbl. on 7-16-84.
8. Flowed back and clean up.
9. Western Company acidized with 7500 gal 15% MS acid with 1500 scf N₂ per Bbl. on 7-26-84.
10. Flowing back to clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Foreman DATE 7-30-84

ORIGINAL FILED BY JERRY SEATON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 1 1984

CONDITIONS OF APPROVAL, IF ANY: