

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hamon Oil Company Phone: 915 682-5218		8. Farm or Lease Name McDaniel
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 16-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3895' K.B.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole to 4900', TD 6-2-84.
2. Ran 117 jts., 8-5/8", 24# & 32#, K-55, STC casing set @ 4896' KB 6-3-84.
3. Cemented w/1500 sx Halliburton "Light" containing 15# salt & 1/4# flocele per sack. Followed by 300 sx Class "C" cement containing 2% CaCl. Plug down @ 8:30 A.M. 6-3-84 by Halliburton. Circulated 25 sx good cement to pit.
4. Nipped up casing spool and BOPs.
5. After WOC 18 hours, pressure tested casing and BOPs to 1000# for 1/2 hour with no pressure loss.
6. Started drilling 7-7/8" hole 6-4-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Drilling Foreman DATE 6-5-84

APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE JUN 7 1984

CONDITIONS OF APPROVAL, IF ANY: