Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	- Argy,	New Mexico atural Resour			Form C-104 Revised 1-1-89 See Instructions			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.	REQUEST	FOR ALLOWA RANSPORT OI	BLE AND	AUTHORI				
Operator HUNT OIL COMPANY				I UNAL G		APINO.	5 28942	
Address 1445 ROSS AT FIELD,	DALLAS, TEXA	AS 75202			1			
Reason(s) for Filing (Check proper box) New Well	Change	in Transporter of:	Ouh	et (Please expl	ain)			
Recompletion Change in Operator	Oil Casinghead Gas	Dry Gas	E	FFECTIV	E DATE	: 1/5/93		
If change of operator give name and address of previous operator PACI	IFIC ENT. OIL	_ CO., USA,	4245 KEM	P, SUITE	600, W	.F., TEXAS	76308	
IL DESCRIPTION OF WELL	AND LEASE			·		<u>-</u>		
GILLIAM (TEES)		CAUDILL		, NE		of Lease Federal or Fee	Lease No.	
Location Unit Letter	_ :1650	_ Feet From The	SOUTH Lin	e and33	Q'	eet From The	EAST Line	
Section 2 Townsh	ip 15S	Range 3	6E , NI	MPM,	L	EA	County	
III. DESIGNATION OF TRAN				<u></u>				
Name of Authorized Transporter of Oil KOCH GATHERING, INC. Name of Authorized Transporter of Casia		P.O. BO	X 1558, I	BRECKEN	l copy of this form is to be sent) RIDGE, TEXAS 76024 Copy of this form is to be sent)			
I DAVIS	Unit Sec.		P.O. BOX 3179, MIDLAND, TEXAS 79702-3179 Is gas actually connected? When ?					
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	pool, give comming	ling order aumi			n/a		
Designate Type of Completion	- (X)	II Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		I	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations	_ _ ,,		I			Depth Casing Sh	0e	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE							
				DEPTH SET			SACKS CEMENT	
V. TEST DATA AND REQUES OIL WELL (Test must be after a			I					
Date First New Oil Run To Tank	ecovery of total volume Date of Test	ा जु ।वच्च व्य काव लाखा	Producing Me	exceed top allo thod (Flow, pu	mp, gas lift, e	t depth or be for fi tc.)	ll 24 hours.)	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Condens			Gravity of Conde		
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and	ations of the Oil Conser	rvation	C	DIL CON	SERV		/ISION	
is true and complete to the best of my knowledge and belief.				Date Approved Urig. Signed by AN 12 1000 Paul Kauty				
Signature English STAN SMITH OPERATIONS				Lieonogasti -				
Printed Name 12-28-92 Date	817 69	2-3003	11		<u> </u>			
	Tek	ephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

HEOCIVER JAN 1 1 1993 CED HORDS COARD

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