'n	BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FU FILE U.S.U.S.	P. O. BO SANTA FE, NE	ATION DIVISION DX 2088 W MEXICO 87501 DR ALLOWABLE	Form C-104 Revised 10-1-78	
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Apache Corporation				
	Address P. O. Box 4628, Houston, TX 77210				
	Reason(s) for filing (Check proper box New Well				
	Recompletion		•• 🔄 March 1, 1985	rship effective	
Change in Ownership Z Casinghead Gas Condensate					
If change of ownership give name Florida Exploration Company, 3151 S. Vaughn Way, Suite 200 I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				ite 200, Aurora, CO 80014	
				Lease No.	
	Gilliam	1 Wolfcamp	State, Fødera		
				meEast	
Line of Section 2 T. maship 15S Range 36E , NMPM, Lea Cou					
1.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cil Koch Oil Company	or Condensate	Address (Give address to which approv Wilco Bldg., Suite 2205	-	
	Name of Authorized Transporter of Casinghead Gas 🛒 or Dry Gas 🗍 Warren Petroleum		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1150, Midland; TX 79702		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en ,	
	give location of tanks.	! ! 2 ! 155 ! 36E th that from any other lease or pool,	n/a I	n/a	
V. COMPLETION DATA				Plug Back Same Resty, Diff. Resty	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		
				Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
2. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed to able for this depth or be for full 24 hours)					
Ī	OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ł	Actual Prod. During Test	Oil-Bhie.	Water-Bbls.	Gae - MCF	
l				<u> </u>	
Ī	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)		· · · · · · · · · · · · · · · · · · ·		
	Secting we mad (publ, back proj	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-1D)	Choke Size	
1. (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
1	hereby certify that the rules and re Division have been complied with	and that the information given	APPROVED, 19, 19		
above is you and complete to the best of my knowledge and belief.			BY BISTRICT I SUPERVISOR		
(DA.		TITLE		
	JO, A. K. Barbara A. Ellis (Signature)		If this is a request for allowable for a newly drilled or deepend wall this form must be accompanied by a tabulation of the deviation		
-	Supervisor (Tub		tests taken on the well in accordance with AULE 111. All elections of this form must be filled out completely for allow		
March 13, 1985 (Dece)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip- completed wells.		

MAR 25 1985

received