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HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSI REQUEST FOR AN AUTHORIZATION TO TRANSF	ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
LAND OFFICE IRANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator				
Florida Exploration Company				
Address Suite	200, Aurora, Co	olorado 80014		
3151 S. Vaughn Way, Suite Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Diry Odd Casinghead Gas Condensal			
Change in Ownership				
and address of previous owner	DESIGNATED BELOW. NOTIFY THIS OFFICE.	PLACED IN THE POOL IF YOU DO NOT CONCUR 14 11-1-84	Lease No.	
II. DESCRIPTION OF WELL AND LE		appion 2 K. State, Federal or	Fee Fee	
Gillian	1 Wolfcamp			
Location I 165	Even From The South Line	and Feet From The	East	
Unit Letter ; ;		Lea	County	
2 Towns		36E , NMPM, Dea		
Line of Section 2 10003	CAS		(i) is form is to be sense	
III. DESIGNATION OF TRANSPORTE	or Condensate	Address (Give address to which approved	copy of this form is to be a	
Name of Authorized Transporter of our		Wilco Bldg., Suite 2205, Address (Give address to which approved	d copy of this form is to be sent)	
Koch Oil Company Name of Authorized Transporter of Casim	ighead Gas [X] or Dry Gas 📋	P. O. Box 1150, Midland,	TX 79702	
Warren Petroleum '	Lan Line	Is gas actually connected? , when		
If wall produces oil or liquida,	Unit Sec. Twp. Pige. I 1 2 155 36E	WOPL Connection		
give location of tanks.		give commingling order number: 1	V/A	
give location of tanks. If this production is commingled with	that from any other lease of party	New Well Workover Deepen	Plug Back Same Res'v. Lift. Res'v.	
IV. COMPLETION DATA	Oil Well Gas Well			
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	8/31/84	11,100	11,046 Tubing Depth	
7/10/34 Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 10,810	10,694	
GR 3890'	Wolfcamp	10,810	Depth Casing Shoe	
	, 10826'-30', 10841'-4',	10860'-76'	11,100	
10810'-12', 10817'-21',	TUBING, CASING, AN		SACKS CEMENT	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET 418	500 sx	
17-1/2	13-3/8	418	1900 sx	
j2-1/4	<u>8-5/8</u> 5-1/2	11100	1225 sx	
7-7/8			I and he equal to or exceed top allo	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil depth or be for full 24 hours)		
	Date of Test	Producing Mothod (Flow, pump, gas li	ift, etc.)	
Dute Flist New Oil Run To Tanks	8/30/84 to 8/31/84	Flow	Choke Size	
8/28/84 Length of Test	Tubing Pressure	Casing Pressure	28/64	
Length of Jean 24 hr	145	0 Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oll-Bbls. 321 bbls	0	348	
321 bbls	JZI DDIS			
		A LANCE	Gravity of Condensate	
GAS VELL Actual Frod. Terl-MCF/D	Length of Test	Bbls. Condensate/MMCF		
		Casing Pressure (Shut-in)	Choke Size	
Teating Method (pitot, back pr.)	Tubing Pressure (Sbut-in)			
			ATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SEP 111984		
			APPROVED ORIGINAL SIGNED BY JERRY SEKTON BY DESTINCT I SUPERVISOR	
		el. BYDESTER		
above is true and complete to	·····			
		This form is to be filed i	in compliance with RULE 1104.	
	N-+	to this is a request for showable to a tabulation of the dovia		
(Signagye)		I watt this form must be account to an with BULE 111.		
(Signafiere) C (Signafiere) C (Title) Q/G/(L		All sections of this form must be the		
	(Tille)	able on new and recently		
,	916/11		Fill out only Sections I, II, III, and VI for Change of cond well name or number, or transporter, or other such change of cond	