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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL						7. Unit Agreement Name									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						---									
b. TYPE OF COMPLETION						8. Farm or Lease Name									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Gilliam									
2. Name of Operator						9. Well No.									
Florida Exploration Company						1									
3. Address of Operator						10. Field and Pool, or Wildcat									
3151 S. Vaughn Way, Suite 200, Aurora, Colorado 80014						NE Caudill <i>Welf.</i>									
4. Location of Well						12. County									
UNIT LETTER <u>I</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>15S</u> RGE. <u>36E</u> NMPM						Lea									
15. Date Spudded 7/10/84		16. Date T.D. Reached 8/15/84		17. Date Compl. (Ready to Prod.) 8/31/84		18. Elevations (DF, RKB, RT, GR, etc.) 3880' GR		19. Elev. Casinghead							
20. Total Depth 11,100'		21. Plug Back T.D. 11,046'		22. If Multiple Compl., How Many N/A		23. Intervals Drilled By Rotary Tools 0'-11,100'		Cable Tools							
24. Producing Interval(s), of this completion — Top, Bottom, Name Wolfcamp								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run ICP: DLL w/GR & BHC Sonic; TD: DILL w/GR, CNL, BHC Sonic & Dipmeter								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5		418		17-1/2		500 sx		None					
8-5/8"		24 & 28		4794		12-1/4		1900 sx		None					
5-1/2"		17 & 23		11100		7-7/8		1225 sx		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
None										2-3/8		10,694		10,698	
31. Perforation Record (Interval, size and number) 10810'-12', 10817'-21', 10826'-30', 10841'-4', 10860'-76' w/2 spf & 1/4" DIA holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						None									
33. PRODUCTION															
Date First Production 8/28/84		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in) Shut in, WO prod equip							
Date of Test 8/31/84		Hours Tested 24		Choke Size 28/64		Prod'n. For Test Period		Oil — Bbl. 321		Gas — MCF 348		Water — Bbl. 0		Gas — Oil Ratio 1084	
Flow Tubing Press. 145		Casing Pressure 0		Calculated 24-Hour Rate		Oil — Bbl. --		Gas — MCF --		Water — Bbl. --		Oil Gravity — API (Corr.) 41			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared										Test Witnessed By					
35. List of Attachments None															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>Shirley D. Smith</i>				TITLE <u>Operations Manager</u>				DATE <u>9/6/84</u>							

INSTRUCTIONS

This form is to be filled with the appropriate report of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of this reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2100</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2200</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3070</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3190</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4703</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6335</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7545</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8290</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9903</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>11058</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2100	2200	100	Rustler (Anhydrite)				
2200	3070	870	Salt				
3190	4703	1513	Yates (Anhydrite, Sand & Shale)				
4703	6335	1632	San Andres (Dolomite)				
6335	7545	1210	Glorieta (Dolomite & Anhydrite)				
7545	8290	745	Tubb (Dolomite)				
8290	9903	1630	Abo (Dolomite & Lime)				
9903	11058	1155	Wolfcamp (Dolomite, Lime & Shale)				
11058	--	--	Pennsylvania (Limestone)				