## LYNES

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Form 1

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Contractor  Exeter Dril    Rig No.  66    Spot  1650 FSL &    Sec.  2    Twp.  1 S    Rig.  36 E    Field  N.E. Caudil    County  Lea    State  New Mexico    Elevation	Bottom Choke    1"      330 FEL    Size Hole    7 7/8"      Size Rat Hole       Size & Wt. D. P. 4½" XH 16.60#      Size Wt. Pipe	Flow No. 1  15  Min.    Shut-in No. 1  60  Min.    Flow No. 2  90  Min.    Shut-in No. 2  220  Min.    Shut-in No. 3   Min.    Shut-in No. 3   Min.    Bottom  148°F  No. 7    Mud Weight  8,7  0.0000
Formation Lower Wolfc	amp Type of Test Bottom Hole Conventional	Gravity
A D BC E	K G F	No. <u>22722</u> Cap. <u>6625</u> @10805 <sup>+</sup> Press Corrected Initial Hydrostatic A 5094 Final Hydrostatic K 5094 Initial Flow B 1230 Final Initial Flow C 1307 Initial Shut-in D 2914 Second Initial Flow E 1272 Second Final Flow F 2679 Second Shut-in G 2898 Third Initial Flow H Third Final Flow I Third Shut-in J
Did Well Flow - Gas YES RECOVERY IN PIPE:	100 bbls. Total Fluid recovered	Lynes Dist.: Hobbs, NM Our Tester: Greg Capes Witnessed By: Frank Brownson
Blow Description: 1st Flow:	<pre>10 bbls. of oil and gas cut mud 90 bbls. of oil Tool opened with a fair blow, incre surface at the end of the flow.</pre>	4
2nd Flow:	Tool opened with gas to surface imm report)	ļ.
Comments:	The test results indicate a mechani flow and shut-in curves suggest exc zone tested. There was oil to surface during the being bled off. The initial shutin stabilized at 29 final shutin stabilized in 180 minu extrapolations were performed. The tools became stuck in the hole	ellent permeability within the final shutin as the gas was 14 psi in 45 minutes and the tes at 2898 psi therefore no

