

LYNES

TECHNICAL SERVICES, Security Life Bldg. Suite 1350 • 1616 Glenarm • Denver, Colorado 80601 • Phone: (303) 573-8027

Contractor Exeter
Rig No. 66
Spot 1650 FSL & 330 FEL
Sec. 2
Twp. 1 S
Rng. 36 E
Field NE Caudill
County Lea
State New Mexico
Elevation --
Formation Wolfcamp

Top Choke 3/16"
Bottom Choke 1"
Size Hole 7 7/8"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" XH 16.60#
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 721 Ft.
Total Depth 10599 Ft.
Interval Tested 10560-10599 Ft.
Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
Shut-in No. 1 60 Min.
Flow No. 2 120 Min.
Shut-in No. 2 240 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 194°F
Mud Weight 8.7
Gravity --
Viscosity 34

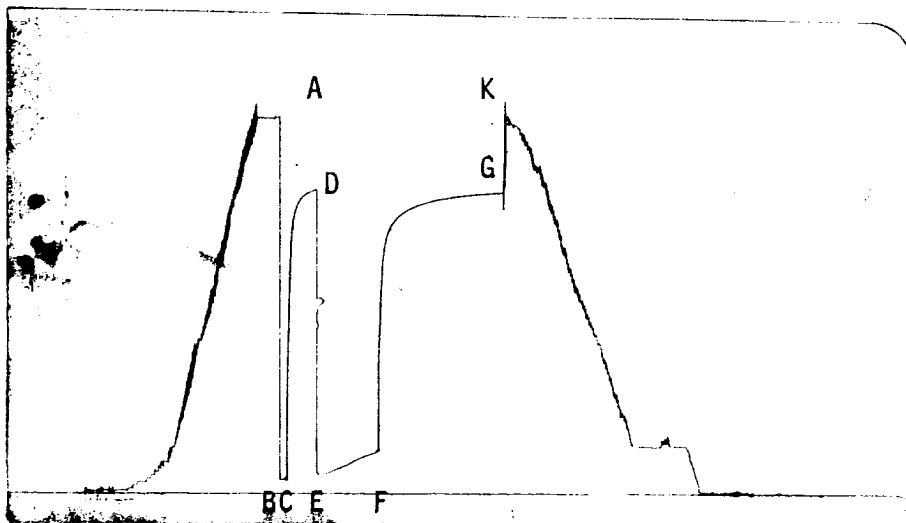
Tool opened @ 1:53 PM

Inside Recorder

PRD Make Kuster-3
No. 12072 Cap. 6100 @ 10545'

	Press	Corrected
Initial Hydrostatic	A	4952
Final Hydrostatic	K	4952
Initial Flow	B	139
Final Initial Flow	C	139
Initial Shut-in	D	3999
Second Initial Flow	E	214
Second Final Flow	F	537
Second Shut-in	G	3979
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, NM
Our Tester Charlie Freeburg
Witnessed By Frank Brownson



Did Well Flow - Gas YES Oil NO Water -- Test was reverse circulated.

RECOVERY IN PIPE: 1400 ft. Total Fluid = 13.17 bbls.
600 ft. Oil = 2.94 bbls.
800 ft. Water = 10.23 bbls.

Blow Description:
1st Flow: Tool opened with a fair blow, increasing to 4 psi in 10 minutes.
2nd Flow: Tool opened with a fair blow, increasing to 11 1/2 psi in 80 minutes (with gas to surface 5 minutes into the final shut-in).

Comments: The test results indicate a mechanically successful test. The flow and shut-in curves suggest relatively low permeability within the zone tested.

Operator Florida Exploration
Address P.O. Box 5025
Denver, Co. 80217

Well Name and No. Gillian #1
Ticket No. 02267

Date 8-10-84

DST No. 1
No. Final Copies 12

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O.C.D.
HOBART OFFICE