STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT					
	Form C-104 Revised 10-01-78				
	TION DIVISION Format 06-01-83				
SANTA FE					
P. O. BO					
U.S.C.A. SANTA FE, NEW	MEXICO 87501				
TRANSPORTER OAS REQUEST FOR	ALLOWARI F				
OPERATOR	•				
AUTHORIZATION TO TRANSP	OPT OIL AND NATURAL CAS				
Ι.	API No. 30-025-28751				
Operator					
Phillips Petroleum Company					
Address					
4001 Penbrook Street, Odessa, Texas 79762					
Reoson(s) for filing (Check proper box)	Other (Please explain)				
X New Well Change in Transporter of:	Approval to flare casinghead gas from				
	Gas this well must be obtained from the				
	ndensore Minerals Management Service BLM				
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE					
Well No. Pool Name, Including Fo	inder i i i				
Hamilton A 2 Townsend -Penns					
Location Unit Letter K 1980 Feet From The South Line	and 1980 Feel From The west				
·	-E NUPL - Lea County				
Line of Section 33 Township 15-S Range 35	-E , NMPM, Lea County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of CII XX or Condensate					
Amoco Pipeline Company	2300 Continental Nat'l Bank Bldg, Ft. Worth, Tx				
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)76102				
undesignated					
If well produces of or liquids, Unit Sec. Twp. Res.	is gas actually connected? When - No 1				
If this production is commingled with that from any other lease or pool,	give commingling order number				
NOTE: Complete Parts IV and V on reverse side if necessary.					
NOTE: Complete Parts IV and V on reverse side if necessary.	1				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
VI. CERTIFICATE OF COMPLEXIVE	OCT 1 2 1984				
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED				
been complied with and that the information given is true and complete to the best of	BY ORIGINAL SIGNED BY JERRY SEXTON				
my knowledge and belief.	BY ORIGINAL SIGNED BY SHARE				
to Init A	This form is to be filed in compliance with RULE 1104.				
W. J. Mueller	If this is a request for allowable for a newly drilled or deepened				
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Tille)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
October 9, 1984 (Dete)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	Separate Forms C-104 must be filed for each pool in multiply completed wells.				
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Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

IV. COMPLETION DATA

	<u>.</u>							·····	_	
n — (X)	Oil Well X	Gest	Well	New Well X	Workover I	i Deepen 1	Plug Bock	Some Restv.	Diil Res'v.	
Doie Compl.	Ready to F	Prod.		Total Depth	at		P.B.T.D.	۱ <u></u>		
8-20-84				10,650'			10,602'			
Name of Producing Formation			Top OLL/Gas Pay			Tubing Depth				
Permo Upper Pennsylvania			anian	10,292'			10,398'			
w/4" OD	gun 2	JSPF (a 10,	324'-10,	328'; 10	D,331'-	Depth Casin	g Shoe		
10,537'-	10,539'	; 10,	548!-	10,562';	10,566	'-10,574'		10,650	1	
	TUBING,	CASING	, AND	CEMENTI	NG RECOR	0		•		
CASING & TUBING SIZE				DEPTH SE		SACKS CEMENT				
	13-3/8	3''			370		400 sx "C", 2% CaCL, Circ			
	, -	-					1200 sx "C", 40%DD, 18%			
salt, ½	/sx cel	llopah	ne,	tail w/2	00 sx "C	" Neat. C	frc 244	SX · ·	1	
5-1/2"				10650'			See below			
FOR ALLOY	WABLE (Test mus able for 1	t be afi this dep	oth or be for j	ull 24 hours,) 		gual to or exce	ed top allow	
				Producing Liethod (Flow, pump, gas lift, etc.)						
1	.0-07-84			2" x $1\frac{1}{4}$ " x 16' insert pump						
Tubing Pres	sure -		1	Cosing Pres	aure	•	Choke Size			
	-									
Oli-Bbis.				Woter-Bble.			Gas + MCF			
26)			17			140	-		
					•					
	Doile Compli Rame of Pro Permo Up w/4" OD 10,537'- CASIN Salt, ½; OR ALLO Doile of Teen I Tubing Pres	n - (X) X Dote Compl. Ready to F 8-20-84 Name of Producing Ford Permo Upper Pen w/4" OD gun 2 10,537'-10,539' TUBING, CASING & TUBI 13-3/8 8-5/8 salt, ½#/sx cel 5-1/2 FOR ALLOWABLE (Dote of Teet 10-07-84 Tubing Presewe	n - (X) X Doie Compl. Ready to Prod. 8-20-84 Name of Producing Formation Permo Upper Pennsylva w/4" OD gun 2 JSPF (10,537'-10,539'; 10,5 TUBING, CASING CASING & TUBING SIZE 13-3/8" 8-5/8" Salt, ½#/sx cellopah 5-1/2" FOR ALLOWABLE (Test mus able for the Date of Test 10-07-84 Tubing Pressure - Cil-Bbls.	n - (X) X Dote Compl. Ready to Prod. 8-20-84 Name of Producing Formation Permo Upper Pennsylvanian w/4" OD gun 2 JSPF @ 10, 10,537'-10,539'; 10,548'- TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 8-5/8" salt, ½#/sx cellopahne, 5-1/2" FOR ALLOWABLE (Test must be affinished for this dep Date of Test 10-07-84 Tubing Pressure - Cil-Bbls.	n - (X) X X Date Compl. Ready to Prod. Total Depth 8-20-84 10,650 Name of Producing Formation Top OU/Ga Permo Upper Pennsylvaniati 10, w/4" OD gun 2 JSPF @ 10,324'-10, 10,532'-10,539'; 10,548'-10,562'; TUBING, CASING, AND CEMENTIN CASING & TUBING SIZE 13-3/8" 40 salt, ½#/sx cellopahne, tail w/20 5-1/2" FOR ALLOWABLE (Test must be after recovery collection of this depth or be for for this depth or be for for this depth or be for for for this depth or be	n - (X) X X Doile Compl. Ready to Prod. Taial Depth 8-20-84 10,650' Name of Producing Formation Top OU/Gas Pay Permo Upper Pennsylvaniar 10,292' w/4" OD gun 2 JSPF @ 10,324'-10,328'; 10 10,537'-10,539'; 10,548'-10,562'; 10,566 TUBING, CASING, AND CEMENTING RECOR CASING & TUBING SIZE DEPTH SE 13-3/8" 370' 8-5/8" 4650' salt, ½#/sx cellopahne, tail w/200 sx "C 5-1/2" 10650' FOR ALLOWABLE (Test mut be after recovery of total volur able for this depth or be for full 24 hours. Date of Teet Producing Kiethod (Flow 10-07-84 2" x 1½" Tubing Presewe CG11-Bbls. Watter-Bble.	x x Date Compl. Ready to Prod. Total Depth 8-20-84 10,650' Name of Producing Formation Top OU/Cas Pay Permo Upper Pennsylvanian 10,292' w/4" OD gun 2 JSPF @ 10,324'-10,328'; 10,331'- 10,537'-10,539'; 10,548'-10,562'; 10,566'-10,574' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET 13-3/8" 370' 8-5/8" 4650' salt, ½#/sx cellopahne, tail w/200 sx "C" Neat. C 5-1/2" 10650' OR ALLOWABLE (Test must be after recovery of total volume of load oil a able for this depth or be for full 24 hows) Date of Test Producing Kethod (Flow, pump, gas lift 10-07-84 2" x 1½" x 16' inst Tubing Pressure Casing Pressure Oti-Bbls. Water-Bble.	n - (X) X X Date Compl. Reedy to Prod. Total Depth P.B.T.D. 8-20-84 10,650' 10, Name of Producing Formation Top OU/Gas Pay Tubing Dept Permo Upper Pennsylvanian 10,292' 10,331'- w/4" OD gun 2 JSPF @ 10,324'-10,328'; 10,331'- Depth Castr 10,537'-10,539'; 10,548'-10,562'; 10,566'-10,574' Depth Castr TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET 13-3/8" 370' 400 sx " 8-5/8" 4650' 1200 sx salt, ½#/sx cellopahne, tail w/200 sx "C" Neat. Cfrc 244 5-1/2" 10650' OR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) 2" x 1½" x 16' insert pump Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water-Bble. Caser MCF	n - (X) X X Dorie Compl. Reedy to Prod. Total Depth P.B.T.D. 8-20-84 10,650' 10,602' Name of Producing Formation Top Oil/Gas Pay Tubing Depth Permo Upper Pennsylvaniati 10,292' 10,398' w/4" OD gun 2 JSPF @ 10,324'-10,328'; 10,331'- Depth Casing Shoe 10,537'-10,539'; 10,548'-10,562'; 10,566'-10,574' 10,650 TUBING, CASING, AND CEMENTING RECORD SACKS CEMEN CASING & TUBING SIZE DEPTH SET SACKS CEMEN 13-3/8" 370' 400 sx "C", 2% Ca 8-5/8" 4650' 1200 sx "C", 40%I salt, ½#/sx cellopahne, tail w/200 sx "C" Neat. Cf rc 244 sx . 5-1/2" Soft for this depth or be for full 24 hows? See below COR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or secce able for this depth or be for full 24 hows? Det of Test Producing Method (Flow, pump, gas lift, etc.) 10-07-84 2" x 1½" x 16' insert pump Tubing Preseure Ccasing Preseure Oil-Bbis. Wener-Bbie. Cas+MCF	

JAS WELL

Aciual Prod. Tost-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back fr.)	Tubing Pressure (Ehrt-18)	Casing Pressure (Shut-in)	Choke Size

*5-1/2" csg cmt'd w/150 sx "H" w/20%DD, ½#/sx cellophane, 3#/sx gilsonite, .3% LWL, 10% TFH Tall w/230 sx "H" Neat. Open DV @ 7791'. Circ 106 sx cmt. Cmt'd 2nd stage w/400 sx "H" w/40%DD, ½#/sx cellophane, 3#/sx gilsonite w/100 sx "H" Neat. TOC @ 3200' /temperature survey.

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