

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR Room 401
4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: (Unit K) 1980' FSL & 1980' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Total Depth			

5. LEASE
NM-04411

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hamilton A

9. WELL NO.
2

10. FIELD OR WILDCAT NAME Townsend-Permo Upper Pennsylvanian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33, T-15-S, R-35-E.

12. COUNTY OR PARISH Lea 13. STATE New Mexico

14. API NO.
30-025-28751

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3982.6' (unprepared)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-13 thru
7-16-84: Drlg.
7-17-84: Drgl lime & sand
7-18-84: Drld 15 hrs, tst'd BOP to 1500#. Losing 18 bbls per hr.
7-19-84: Drlg. Losing 10 bbl/hr. Mix 2 LCM pill/hr.
7-20 thru
8-01-84: Drlg.
8-02-84: TD'd hole @ 10,650' @ 2:40 pm. Prep to log.
8-03-84: Logging.
8-04-84: Set 5 1/2" 17# N-80, LTC, 17# & 15.5# K-55 St & csg @ 10650'. Cmt'd w/150 sx "H" w/20% DD, 1/4# cellophane, 3#/sx gilsonite, 3/10% LWL, 10% TFH Tall w/230 sx "H" Neat. Opened DV tool @ 7800' and circ 106 sx. 2nd stg: Cmt'd w/400 sx
See Reverse side.

Subsurface Safety Valve: Manu. and Type _____ N/A _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE _____ DATE 8-22-84

ACCEPTED FOR RECORD _____ space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

AUG 27 1984

8-04-84: cont "H" w/40% BD, 1/4# cellophane, 3#/sx gilsonite w/100 sx "H" neat.
 TOC 3200' per temp survey.

8-05 thru

8-15-84: Drig cmt & DV tool

8-16, 17-84: Drig DV tool. Tst'd csg to 3000'. Circ hole clean.

8-18-84: GIH w/2 3/8" tbg to 10602'. Spot'd 4 bbls 10% acetic acid

8-19-84: SI - Crew off.

8-20-84: Perf'd 5 1/2" csg w/4" gun 2 SPF @ 10537' - 10539'; 10560' - 10562'; 10566' - 10574'; Set 2 3/8" N-80 tbg @ 10461', pkr @ 10467'.

486108-010
 08/08/84