DEPARTMENT OF THE INTERIOR		5. LEASE ↑↑↑↑0 NM = ⊌±411
DEPARTMENT OF THE INTERIOR		
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different		
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)		8. FARM OR LEASE NAME
1. oil gas	other	Hamilton A
	Other	9. WELL NO.
2. NAME OF OPERATOR		10. FIELD OR WILDCAT NAME Townsend Permo
Phillips Petroleum Company 3. ADDRESS OF OPERATOR Room 401		
		Upper Pennsylvanian 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4001 Penbrook St., Odessa, Texas 79762		AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		Sec. 33, T-15-S, R-35-E
AT SURFACE: (Unit K) 1980' FSL & 1980' FWL		12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same		Lea New Mexico
AT TOTAL DEPTH: Same		14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		30-025-28751
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
		3982.6' Unprepared
REQUEST FOR APPE	ROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-	OFF 📙	<u>.</u> 5
FRACTURE TREAT SHOOT OR ACIDIZE	H . H	
REPAIR WELL		(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING		change on Form 9-330.)
MULTIPLE COMPLET		
CHANGE ZONES		
ABANDON*	cement of Drlg. operations. Surface	e & Inter csq set
(other) Commen	Comence of Diry. Operations. During	e a inter. esg see.
including estima	POSED OR COMPLETED OPERATIONS (Clearly statisted date of starting any proposed work. If well is drue vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
6-28-84:	Spud 17 1/2" hole. TD'd hole @ 5: H-40 STC csg @ 370' w/400 sx Clas 6 hrs.	
6-29-84:	Total WOC 18 hrs. Cut off csg & v csg to 1000# psi.	weld on head & NU BOP. Test BOP &
6-30 thru		
7-7-84:	Drlg. ,	
7-8-84:	TD'd 12 1/4" hole @ 4:30 pm. Ran 110 jts of 8 5/8" 32# K-55 csg to	
•	4579', csg parted. Estimated top	of fish @ 3067'. COOH LD 8 5/8" csg
7-9-84:	Fishing 8 5/8" csg	
7-10-84:	Fishing csg. Ran CCL, could not i	find top of fish.
7-11-84:	Latched on to fish @ 2944'. POOH	w/fish. Circ hole.
	See reverse side	
Subsurface Safety Valve: Manu. and Type		N/A Set @ Ft.
hereby certify		
A SHELL OF A	W. J. Mueller	DATE July 18, 1984
HEKED JAKE		•
	ACCOMINED FOR RECEIPTINGS for Federal or State of	•••
APPROVED BY	AUQ TITLE	DATE
CONDITIONS OF APPR	OVAL. JULY 2 & 1984	
•	· 1407	

Set 8 5/8" 32# K-55 STC csg @ 4650'w/1200 sx "C" w/40% DD, 18% salt, l/4#/sx cellophane, tail w/200 sx "C" neat. Circ 244 sx cmt. Bump plug w/1500#. WOC 18 1/2 hrs.