

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2118-S
7. Lease Name or Unit Agreement Name  State 'G'
8. Well No. 12
9. Pool name or Wildcat Saunders Permo Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4189' GR 4210.5' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Charles B. Gillespie, Jr.
3. Address of Operator P. O. Box 8 Midland, Texas 79702	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 3 Township 15-S Range 33-E NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/13/90: Perforated 9925-28', 9936-44', 9954-66' with 2 shots per foot.  
Acidized perforations 9925-28', 9936-44', 9954-66' with 1100 gallons  
20% NEFE acid.  
Acidized perforations 9896-9916', 9925-28', 9936-44', 9954-66' with 5000  
gallons 20% XL acid and 2100# rock salt and 1050# Benzoic acid flakes at  
average rate 7.7 BPM at 550# TP.

8/14/90-8/30/90: Swabbed well to test.

8/31/90: Put well back on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David W. Hastings*

TITLE

Production Manager

DATE

9/5/90

TYPE OR PRINT NAME

David W. Hastings

TELEPHONE NO 915-683-1765

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1990