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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-2118-2

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State "G"

2. Name of Operator
Charles B. Gillespie, Jr.

9. Well No.
12

3. Address of Operator
P.O. Box 8 Midland, Texas 79702

10. Field and Pool, or Wildcat Perm
Saunders Permo Upper

4. Location of Well
UNIT LETTER **I** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE OF SEC. **3** TWP. **15-S** RGE. **33-E** NMPM

12. County
Lea

15. Date Spudded **6-8-84** 16. Date T.D. Reached **7-2-84** 17. Date Compl. (Ready to Prod.) **8-14-84** 18. Elevations (DF, RKB, RT, GR, etc.) **4189 GR** 19. Elev. Casinghead **4189**

20. Total Depth **10130'** 21. Plug Back T.D. **10087** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By Rotary Tools **0-10130'** Cable Tools **---**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Penn. - 9896'-9916' Permo Penn

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Induction Focus/Gamma Ray/Mini Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	352'	17 3/4"	400 sx circ.	---
8 5/8	24-32#	4225'	11"	1700 sx circ.	---
5 1/2	17#	10130'	7 7/8"	780 sx.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	9765'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9896'-9916' 4 DPJS/ft. 1/2"		9896'-9916'	2500 gallons 15% NEA

33. PRODUCTION

Date First Production **8-15-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2" x 1 1/2" x 20' x 21' x 24'** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-18-84	24	---	72	158	91	2194/1	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	---	---				42.1°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Albert Hobbs**

35. List of Attachments
Electric Logs, Deviation Record Production Foreman

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *David Hobbs* TITLE **Engineer** DATE **8-30-84**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1305.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1573'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1672'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2704'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3925'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4150'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5765'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7060'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7788'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9150'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9435'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	220	214	Sand and caliche				
220	300	80	Red bed, sand, shale				
300	1570	1270	Red bed, sand, shale, salt				
1570	1690	120	Anhydrite, sand, shale				
1690	2710	1020	Shale, anhydrite, salt				
2710	3500	790	Shale, anhydrite, sand				
3500	4020	520	Shale, anhydrite, sand, salt				
4020	4150	130	Dolomite, anhydrite				
4150	5590	1440	Dolomite, anhydrite				
5590	5650	60	Limestone, dolomite				
5650	5740	90	Dolomite, anhydrite				
5740	6490	750	Dolomite, sand, anhydrite				
6490	7500	1010	Dolomite, anhydrite				
7500	7768	268	Shale, dolomite, anhydrite				
7768	9149	1381	Red & Green shale, dolomite				
9149	9435	286	Limestone, shale				
9435	9762	327	Limestone, black shale				
9762	10130	368	Limestone, shale stringers				

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