

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

30-025-28758

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LH-382

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Texas West Oil and Gas Corporation 3. Address of Operator 1480 One First City Center, Midland, Texas 79701-4297 4. Location of Well UNIT LETTER P 330 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE, SECTION 27 TOWNSHIP 15-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3780' GR	7. Unit Agreement Name 8. Farm or Lease Name State "27" 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER DST'S <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

07-24-84: TD 10,799'; DST #1: 10,768'-797' Misrun

08-25-74: TD 12,004'; DST #2: 11,945'-12,004' Atoka; IHP: 5542#; 30"/IFP: 109#-2869#; 60"/ISIP: 4735#; 65"/FFP: 2869#-4395#; 120"/FSIP: 4777#; FHP: 5500#.

08-22-84: TD 14,100'; DST #3: 13,927'-14,090' Devonian: Rec 3100' WB + 100' DM; Sample Chamber: Rec 100cc DM w/sli slim oil before chamber plugged:

	Top Bomb(13,906')	Bottom Bomb (14,085')
IHP:	463#	5476#
30"/IFP:	406#-406#	499#-521#
60"/ISIP:	1712#	869#
60"/FFP:	429#-429#	499#-499#
120"/FSIP:	822#	912#
FHP	5287#	5344#

REPORT CONTINUED ON BACK - - - - -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. N. Mannavant

SIGNED [Signature] TITLE President DATE 08-31-84

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

08-24-84: TD 14,140'; DST #4: 13,934'-14,140'; Devonian; 3000' WB, op tool for 30" IF, weak blow increasing to good blow; closed tool for 60" ISIP; Op tool for 60" FFP, strong blow throughout; steady, no press @ surface; close tool for 120" FSIP; rec'd 3000' WB + 1581' DM cut formation wtr (CL 34,500 ppm); Sample Chamber: Rec 2100 cc formation wtr @ 150#; BHT 190°F.

	<u>Top Bomb</u>	<u>Bottom Bomb</u>
IHP:	6630#	6799#
30"/IFP:	1369#-1630#	1517#-1651#
60"/ISIP:	5256#	5396#
60"/FFP:	1630#-1945#	1732#-2107#
120"/FSIP:	5256#	5396#
FHP:	6630#	6799#

08-25-84: TD 14,140'; Circ & RU Halli and Bull Rogers LD machine; LDDP and plugged well; plugs set as follows:

Plug #1 @ 14,100' to 14,000' w/35 sx
Plug #2 @ 13,190' to 13,090' w/35 sx
Plug #3 @ 11,998' to 11,888' w/35 sx
Plug #4 @ 9,750' to 9,650' w/35 sx
Plug #5 @ 8,500' to 8,400' w/35 sx
Plug #6 @ 6,650' to 6,550' w/35 sx
Plug #7 @ 5,065' to 4,965' w/35 sx
Plug #8 @ 1,500' to 1,400' w/35 sx

Surface Plug @ 30 to 3' below GL w/10 sx

Rat Hole w/5 sx

Mouse Hole w/5 sx

Finished LDDP; RD stack & cut off csg & capped same; cleaned out mud pits and released rig @ 6:00 a.m. on 08-26-84; well plugged and abandoned.

NMOCC Representative on location when well plugged.

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SEP 5 1984

O.C.D.
HOUSING OFFICE