

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LH-382

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plug & Abandon						8. Farm or Lease Name State "27"	
2. Name of Operator Texas West Oil & Gas Corporation						9. Well No. 1	
3. Address of Operator 1480 One First City Center, Midland, Texas 79701-4297						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>27</u> TWP. <u>15-S</u> RGE. <u>37-E</u> NMPM						12. County Lea	
15. Date Spudded 06-15-84		16. Date T.D. Reached 08-23-84		17. Date Compl. (Ready to Prod.) P&A: 08-26-84		18. Elevations (DF, RKB, RT, GR, etc.) 3780' GR	
19. Elev. Casinghead		20. Total Depth 14,140'		21. Plug Back T.D. NA		22. If Multiple Compl., How Many None	
23. Intervals Drilled By Rotary Tools 0'-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name None - Well Dry		25. Was Directional Survey Made NO		26. Type Electric and Other Logs Run Compensated Neutron-Litho Density & Dual Induction - SFL	
27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		54.5		390'		18-1/2"	
8-5/8"		32.0		5015'		12-1/4"	
						CEMENTING RECORD	
						550 sx Class "C"	
						216 sx Howco Lite + 300sx Class "C"	
						AMOUNT PULLED	
						None	
						None	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT	
NONE						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						NONE	
31. Perforation Record (Interval, size and number) NONE						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
N O N E							
33. PRODUCTION							
Date First Production Dry - P&A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
						Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>		TITLE <u>President</u>				DATE <u>08-31-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>11,948'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>13,158' (lower)</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>14,072'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4990'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7744'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8455'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9703'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,904'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	333	333	Sand & Gravel	10332	10894	562	Lime & shale
333	393	60	Sand & rock	10894	11059	165	Lime, shale & dolo
393	1631	1238	Red Beds	11059	11784	725	Lime, shale & chert
1631	3246	1615	Red beds & anhydrite	11784	12122	338	Lime, sand & chert
3246	3446	200	Salt & anhydrite stringers	12122	12344	222	Shale, sand & lime
3446	3782	336	Anhy & salt stringers	12344	12940	596	Lime & shale
3782	4684	902	Anhy & lime	12940	13098	158	Lime, shale & chert
4684	5015	331	Anhy	13098	13454	356	Lime & shale
5015	5653	638	Lime & sand	13454	13688	234	Lime & chert
5653	6054	401	Sand & lime	13688	14026	338	Lime
6054	6610	556	Lime & sand	14026	14100	74	Lime & shale
6610	6930	320	Sand	14100	14140	40	Shale & dolomite TD
6930	8113	1183	Dolo & sand				
8113	8596	483	Dolo				
8596	8977	381	Shale, lime & dolo				
8977	9871	894	Dolo & shale				
9871	10332	461	Lime & Dolo				

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