

Le # 707396

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U.S.G.S.		
LAND OFFICE		X
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-85

I. Operator  
Tipperary Oil & Gas Corporation

Address  
P. O. Box 3179, Midland, TX 79702

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐ TO CHANGE OIL GATHERER  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐ EFFECTIVE 9-1-87  
Change in Ownership ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Monsanto 30 State	Well No. 1	Pool Name, including Formation Lovington Paddock	Kind of Lease State, Federal or Fee	State State	Lease No. V-603
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line of Section 30 Township 16S Range 37E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Enron Oil Trading & Transportation Co.  
P. O. Box 1188  
Houston, TX 77251-1188 Effective 7-1-88

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Tesoro Crude Oil Company 8700 Tesoro Drive, San Antonio, TX 78286

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum 66 Natl Gas Corp 4001 Pembroke, Odessa, TX 79761

If well produces oil or liquids, give location of tanks. Unit 0 Sec. 30 Twp. 16S Rge. 37E Is gas actually connected? Yes When 11-9-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Georgia Hardesty  
(Signature)  
Production Clerk  
(Title)

OIL CONSERVATION COMMISSION

APPROVED AUG 17 1987, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all