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Form C-105  
Revised 11-1-84

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-603

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name --	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Monsanto 30 State	
2. Name of Operator Tipperary Oil & Gas Corporation		9. Well No. 1	
3. Address of Operator Box 3179, Midland, TX 79702		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 30 TWP. 16S RGE. 37E NMPM		12. County Lea	
15. Date Spudded 6-17-84	16. Date T.D. Reached 7-16-84	17. Date Compl. (Ready to Prod.) 7-30-84	18. Elevations (DF, RKB, RT, GR, etc.) 3835' GR
19. Elev. Casinghead 3835'	20. Total Depth 11,350'		
21. Plug Back T.D. 9380'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools X Cable Tools --	24. Producing Interval(s), of this completion - Top, Bottom, Name 6192' - 6308' Paddock
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run GR - CNL - Density - Dual Laterolog
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	54.5#	405'	17-1/2"
8-5/8	24# & 32#	4215'	11"
4-1/2	11.6#	8826'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
420 sx (circulated)			
1575 sx (circulated)			
1450 sx (TOC)			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 6192' - 6308' Selectively w/ 29 - 3/8" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6192' - 6308' AMOUNT AND KIND MATERIAL USED 5500 gals 20% MSS acid	
33. PRODUCTION			
Date First Production 7-30-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.
Date of Test 8-01-84	Hours Tested 24	Choke Size --	Prod'n. For Test Period 109
Oil - Bbl.	Gas - MCF 66.5	Water - Bbl. 57	Gas - Oil Ratio 610
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 109	Oil Gravity - API (Corr.) 31.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Bud Romine
35. List of Attachments Logs, Deviation Survey.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>[Signature]</i>		TITLE Operations Manager	
		DATE August 7, 1984	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11024</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11158</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4462</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4732</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6104</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7564</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9480</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10578</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4730		Red Beds, Anhydrite, Salt, Lime	9720	9840		Dolomite, Lime
4730	6100		Dolomite, Anhydrite	9840	11350		Lime, Chert, Shale
6100	7560		Dolomite, Sand				
7560	7690		Sand, Dolomite				
7690	8200		Cherty Dolomite				
8200	9720		Dolomite				

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COMMISSIONER OF OIL AND GAS