NO. OF COPIES REC	EIVED		
DISTRIBUTE	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		Χ	
FRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-10 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE X	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
[RANSPORTER OIL			
GAS			
OPERATOR			
PROBATION OFFICE			
Tipperary Oil & Gas	Corproation		
Box 3179, Midland, 1	X 79702		
Reason(s) for filing (Check proper b	•	l l	AS MUST, NOT BE
New Well	Change in Transporter of:	FLARED AFTER	
Change in Cw .ership	Oil Dry Go Casinghead Gas Conde		CEPTION TO R-4070
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN	N PLACED IN THE POOR	
DESCRIPTION OF WELL AN	DESIGNATED BELOW.	IF YOU DO NOT CONCUR	ψ\
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Coast i.e.
Monsanto 30 State	Wildcat Love	ng Traited Month State, Fede	ral or Fee State V-603
Unit Letter 0;	660 Feet From The South Lir	ne and 1980 Feet From	n The East
Line of Section 30	Township 16S Range	37Е , ммрм,	Lea County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of	7,77		roved copy of this form is to be sent)
Lantern Petroleum Co	Orporation Casinghead Gas or Dry Gas	P.O.Box 2281, Midland Address (Give address to which appropriate to address)	toved copy of this form is to be sent)
		 	D
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
If this production is commingled	with that from any other lease or pool,	<u> </u>	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Comple	χ	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-17-84	7-30-84	11,350'	9380 '
Elevations (DF, RKB, RT, GR, etc.	· •	Top Oil/Gas Pay	Tubing Depth
3835' GR	Paddock	6192'	Depth Casing Shoe
6192' - 6308'			8826 '
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	405'	420 sx (circulated)
7.7/0"	8-5/8"	42151	1575 sx (circulated) 1450 sx (TOC) 4350'
7-7/8"	4-1/2"	88261	1450 sx (TOC) 4350'
TEST DATA AND REQUEST		fter recovery of total volume of load of pth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
7-30-84	8-01-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs Actual Prod. During Test	Cil-Bbls.	Water-Bble.	Gas - MCF
166	109	57	66.5
100			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	NCE	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA	NUE	AUG -	9 1984 19
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	
Commission have been complied above is true and complete to	with and that the information given the best of my knowledge and belief.	BY ORIGINAL SIGNAL	SD BY AFRRY SEATON
	- -	DISTRICT	13097873508
		TITLE	
Ans in The	enarure) Joe W. Younger	This form is to be filed in	compliance with RULE 1104.
1/LR W -1/6/2	engine) 3 U V		owable for a newly drilled or deepend panied by a tabulation of the deviation
(3)	Joe W. Younger	I tests taken on the well in acc	ordance with RULE 111.
Operations Manager	Title)	All sections of this form a	nust be filled out completely for allo

RECEIVED

AUG - 8 1984

C.C.S.