DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	IRANSPORTER OIL			
	OPERATOR GAS	_	•	
	PROPATION OFFICE			
I.	Operator Operator			
Union Oil Company of California				
	P. O. Box 671 Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	New Well IV		
	Recompletion	OII Dry Gas OASINGHEAD GAS MUST NOT BE		
	Change in Ownership	Casinghead Gas Condensate FLARED AFTER FLARED AT EXCEPTION TO R-4670		
	If change of ownership give name			
II. DESCRIPTION OF WELL AND LEASE DESIGNATED BELOW. IF YOU DO NOT CONCUR				
	Brown State Unit	well No. Pool Name Trestains	Formation Kind of L	ease Lease No. deral or Fee State LG-6345
		60 Feet From The North La	1980 Feet Fr	_{om The} East
	Line of Section 28 T	ownship 15-S Range 3	2-Е , ммрм,	Lea County
m.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9:1:91			
	Address (Give address to which approved copy of this form is to be se			
	Permian Corporation Name of Authorized Transporter of C	- Trucks asinghead Gas or Dry Gas	P. O. Box 3119 Midla	nd, Texas 79702
	Name of Namor. Zea Fransporter of C	distinguished Gds or Dry Gds	Address (Give address to which ap	proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 28 15-S	Is gas actually connected?	When
1	If this production is commingled w	ith that from any other lease or pool,		Negotating Contract
14.	COMPLETION DATA Designate Type of Complete	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
}	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
- 1	8-10-84	2- 2-85	12,493'	10,031'
Ī	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ĺ	4308' GR	Wolfcamp	9,832'	9,947'
	Perforations 9,832' - 9838'			Depth Casing Shoe
ŀ		TUBING, CASING, AN	D CEMENTING RECORD	12,493'
ľ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17-1/2"	13-3/8"	460'	350
	12-1/4"	8-5/8"	4120'	2000
-	7-7/8"	5-1/2"	12493'	2500
W	TEST DAMA AND DESCRET E	2-7/8" tbg	9947'	
_	OIL WELL			
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
 -	1-15-85 Length of Test	2-4-85	Pump	
	24 hrs	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Pred. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
-		26	4	36
_	·			
_	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bhla Condensate ONCE	10-11-15
L			Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERV	ATION COMMISSION
			APPROVED MAY 3 1985 19	
		regulations of the Oil Conservation with and that the information given	APPROVED WEST 3 1303 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY ORIGINAL SESSEED BY OF TRY SEXTON	
	^ ^		TITLE	
	()(No. 54	T C Mounite	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
	(Signal	J. C. Merritt		
District Production Supt.			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)			able on new and recompleted wells.	
Feb. 11, 1985 (l'air)			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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FEB 25 1985