

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-6345	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		Brown State	
Union Oil Company of California		8. Farm or Lease Name	
3. Address of Operator		Brown State Unit	
P.O. Box 671 Midland, Texas 79702		9. Well No.	
4. Location of Well		1	
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat	
THE East LINE, SECTION 28 TOWNSHIP 15-S RANGE 32-E NMPM.		Feather (Undes.)	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4308' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-84 - Perf Morrow 4 JSPF 12,390 - 400' 12,407 - 409', acidize w/1500 gals 7-1/2% Special Morrow Acid - no show.  
11- 1-84 - Sqzd Morrow perfs 12,390 - 409' w/100 sx C1 "H" cmt.  
11- 9-84 - Perf 12,356 - 363' & 12,366' - 374'.  
11-28-84 - Sqzd Morrow perfs 12,356' - 12,374' w/100 sx C1 "H" cmt.  
11-30-84 - Perf Morrow 12,328' 12,334'.  
12- 3-84 - Acidized Morrow perfs w/1000 gals 7-1/2% Special Morrow acid, tested & swabbed - no show.  
12-12-84 - Ran CIBP on WL & set @ 12,235', dumped 55' cmt on top to 12,180'  
12-13-84 - Perf Canyon 10,624' 10,632' - press tbg w/200 gals perf acid - trtd perfs w/300 gals 7-1/2% HCL acid - no show.  
12-19-84 - Ran CIBP on WL & set @ 10,574' w/35' cmt on top to 10,539'.  
12-20-84 - Perf Cisco 10,116' 10,123' and 10,280' 10,286' - trt w/2600 gals 15% HCL acid  
1- 3-85 - Acidized Cisco perfs w/6000 gals 20% SGA - recov. tr of oil  
1- 9-85 - Set CIBP on WL @ 10,066' w/35' cmt on top to 10,031' PBD.  
1-10-85 - Ran tbg OE'd to 9838' & spot 250 gals 15% HCL acid from 9838' - 9570'.  
POOH. Perf WC 9832' - 9838' & acidized w/2000 gals 20% HCL acid.

(CONT'D ON PAGE NO. 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. C. Merritt</u>	TITLE <u>Dist. Prod. Supt.</u>	DATE <u>2-11-85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>MAR 20 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 19 1985

O.C.D.  
HOMES OFFICE

RECEIVED

FEB 25 1985

O.C.D.  
HOMES OFFICE