

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-6345	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Brown State
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Brown State Unit
3. Address of Operator P. O. Box 671 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 28 TOWNSHIP 15-S RANGE 32-E NMPLA.		10. Field and Pool, or Wildcat Feather (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 4308' GR		12. County Lea

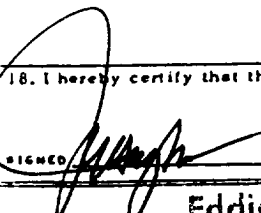
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set production casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13-84 - Drld 7-7/8" hole to 12,493' TD 9-26-84. Cir hole 3 hrs.
9-27-84 - Schlumberger ran logs LDT DLL & MSFL
9-28-84 - R&C 310 jts 5-1/2" 17# S95 & N-80 csg @ 12,493'. W/DV tool @ 5757' cmt d
1st stage around shoe w/1800 sx Cl "H" cmt. CIP @ 8:30 AM 9-29-84.
9-29-84 Opened DV tool @ 5757' w/1000 psi & cir 3 hrs w/full returns. Did not
circulate any cement. Cmt d thru DV w/700 sx Class "C". Closed DV tool
w/2750 psi - released press & DV tool held. Job complete @ 1:00 PM
9-29-84. Released rig @ 8:00 PM 9-29-84. Temp off report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  J.R. Hughes TITLE Dist. Drlg. Supt. DATE 10-4-84.
APPROVED BY Eddie W. Seay Oil & Gas Inspector TITLE DATE OCT 10 1984
CONDITIONS OF APPROVAL, IF ANY: