

The well died after producing 665 bbl oil (Form C-115 for January, 1985) and before adequate testing was completed for the Form C-104 request for allowable. Rod pumping equipment was installed and after electrical connection the well was again placed on production on 3-10-85. Stabilized production rates of 28 barrels of oil per day were recorded by the end of March with additional production of 829 bbl oil (Form C-115 for March, 1985). Before the Form C-104 could be filed a decision was made to evaluate the Lower Kemnitz Wolfcamp zone in the well before continuing production from the Cisco. Consequently the total cumulative production from the Cisco amounting to 1494 bbl oil was reported on Forms C-115 for January and March as produced from the Atoka under Form C-104 Atoka allowable.

In April, 1985 the Cisco was temporarily abandoned and the well was recompleted as a pumping oil well from the following zone:

Lower Wolfcamp 10451' - 10473' C-103 dated 4-9-85

The production rate declined rapidly while producing approximately 2400 bbl oil (Form C-115 for April, 1985). The Lower Wolfcamp perms were acidized on May 8, 1985 and the well was returned to production (see Form C-103 dated 5-15-85). Cumulative production from the Wolfcamp through June, 1985 is 6132 bbl with a stabilized present production rate of 25 bbl oil per day.

In an effort to correct reporting errors, enclosed please find a completed Form C-105 for the recompletion in the Cisco, Form C-104 requesting allowable for the Cisco, Form C-105 for the recompletion in the Wolfcamp, and corrected Forms C-115 for January, February, March, 1985.

OGR Operating Company, Inc hereby requests permission to downhole commingle production from the following zones:

Lower Wolfcamp 10451' - 10473' stabilized production of 25 BOPD plus 0 BWPD
Cisco 11127' - 11154' stabilized production of 28 BOPD plus 8 BWPD.

The information required by the Oil Conservation Division for an exception to Rule 303-A is enclosed for your approval. The downhole commingling can be accomplished by simply pushing the temporary plug from the permanent packer between the two zones @ 11050'. This letter will hopefully explain any discrepancies in production reporting and expedite your approval of the request to commingle.

Very truly yours,



Mickey Dobson

RECEIVED

AUG - 6 1985

cc
HHS OFFICE