Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [X] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: Kemnitz 17 St
9. Well No.: 1
2. Name of Operator: OGR Operating Co., Inc.
10. Field and Pool, or Wildcat: Kemnitz Lower Wolfcam
3. Address of Operator: 1140 2 First City Center, Midland, Texas 79701
4. Location of Well: UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 910 FEET FROM THE East LINE OF SEC. 17 TWP. 16 S RGE. 34 E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-9-84	9-2-84	10-3-84	4127.9' Gr	4123

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
14170	11050	NA	→	All	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 10451 - 10473
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: GR-CNL-LDT-DIL
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	358'	17-1/2"	400 sx Cl C	None
8-5/8"	32 & 24	4507'	11"	1850sx Lite & 300sx Cl C	None
5-1/2"	20 & 17	14170'	7-7/8"	1280sx H-Poz, 800sx Lite, 200sx Cl H	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10055'	NA

31. Perforation Record (Interval, size and number): 10451' - 10473'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10451'-10473'	500 gal 15% HCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4-6-85	Pumping 2-1/2" x 1-1/2" x 24' rod pump	Prod

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
4-8-85	24	NA		114	108	21	947

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
NA	65 psi		114	108	21	38.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By:

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Mickey Cedars — Vice President- Drlg & Prod. — 8-5-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	11,448	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,728	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,902	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	13,195	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	13,938	T. Menefee		T. Madison	
T. Queen	4,149	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9,583	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)	11,029	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 12,040 to 12,056 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
350	4000	3650	Anhy & Sh	7900	9300	1400	Dolo, Anhy & Sh
4000	4500	500	Anhy, Sh, & Dolo	9300	9560	260	Dolo
4500	6340	1840	Dolo	9560	11250	1690	LS,SH,Cht
6340	6550	210	Dolo & Sand	11250	13200	1950	LS,SH,Cht,SS
				13200	13830	630	LS,Sh,Cht
6550	7200	650	Dolo	13830	13950	120	Sh
7200	7470	270	Dolo & Sand	13950	14070	120	LS
7470	7900	430	Dolo	14070	14170	100	Dolo

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