

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Kemnitz 17 St

9. Well No.

1

10. Field and Pool, or Wildcat

Kemnitz Cisco

2. Name of Operator

OGR Operating Co., Inc.

3. Address of Operator

1140 2 First City Center, Midland, Texas 79701

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 910 FEET FROMTHE East LINE OF SEC. 17 TWP. 16 S RGE. 34 E NMPM

15. Date Spudded 7-9-84 16. Date T.D. Reached 9-2-84 17. Date Compl. (Ready to Prod.) 10-3-84

18. Elevations (Surface, RT, GR, etc.) 4127.9 Gr 19. Elev. Casinghead 4123

20. Total Depth 14170' 21. Plug Back T.D. 11965' 22. If Multiple Compl., How Many NA

23. Int. Tools Rotary Tools Cable Tools All

24. Producing Interval(s), of this completion - Top, Bottom, Name

11127' - 11154'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-CNL-LDT-DIL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	358'	17-1/2"	400 sx C1 C	None
8-5/8"	32 & 24	4507'	11"	1850sx Lite & 300sx C1 C	None
5-1/2"	20 & 17	14170'	7-7/8"	1280sx H-Poz 800sx Lite	None
				200 sx C1 H	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	10992	10997

31. Perforation Record (Interval, size and number)

11127-11154, .40", 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11127-11154	2500 gal 15% HCl

33. PRODUCTION

Date First Production	1-8-85	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	shut-in
Date of Test	1-8-85	Hours Tested	24	Choke Size	12/64"
Prod'n. For Test Period	81	Oil - Bbl.	128	Gas - MCF	8
Water - Bbl.	1580	Gas - Oil Ratio			
Flow Tubing Press.	300 psi	Casing Pressure	0	Calculated 24-Hour Rate	81
Oil - Bbl.	128	Gas - MCF	8	Water - Bbl.	44.4°
Oil Gravity - API (Corr.)					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Michael Roberts

Vice President-Drilg & Prod.

8-5-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	11,448	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,728	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11,902	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	13,195	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	13,938	T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite		T. Todilto	T.
T. Drinkard	T. Delaware Sand		T. Entrada	T.
T. Abo	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	T.		T. Chinle	T.
T. Penn.	T.		T. Pennian	T.
T. Cisco (Bough C)	T.		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12,040 to 12,056	No. 4, from
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
350	4000	3650	Anhy & Sh	7900	9300	1400	Dolo, Anhy, & Sh
4000	4500	500	Anhy, Sh, & Dolo	9300	9560	260	Dolo
4500	6340	1840	Dolo	9560	11250	1690	LS, SH, Cht
6340	6550	210	Dolo & Sand	11250	13200	1950	LS, SH, Cht, SS
				13200	13830	630	LS, Sh, Cht
6550	7200	650	Dolo	13830	13950	120	Sh
7200	7470	270	Dolo & sand	13950	14070	120	LS
7470	7900	430	Dolo	14070	14170	100	Dolo

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AUG - 6 1985

HOUSTON