BTATE OF NEW MICKIGO 11

BTATE OF NEW MEALO	G _ CONSERVATION DIVISION P. O. BOX 2088		Form C-104 Revised 10-1-78
	SANTA FE, NEV	V MEXICO 87501	
U.1.0.5.		R ALLOWABLE ND	
		PORT OIL AND NATURAL GAS	5
Cyerolor OGR Operating (Co. Inc.		
Address		70.70.1	
Reason(s) for filing (Check proper bo	ity Center, Midland, Texas	0ther (Please explain)	
New Well Recompletion X Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	FI	
If change of ownership give name and address of previous owner		·	
DESCRIPTION OF WELL AND	VLEASE Well No. Pool Name, Including F	ormation Kind of L	ease Lease No.
Kemnitz 17 State	1 Kemnitz Cisco		oderol or Fee State NA
Unit Letter H ; 19	80 Feel From The North Lir	e and 910 Feet F	rom TheEast
17	ownship 16 S Range	34 Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of O Koch Oil Co.	Dil Co. 2205 Wilco Bldg., Midland, Texas 79701		
Name of Authorized Transporter of C Conoco, Inc.	asinghead Gas or Dry Gas	Address (Give address to which a 7408 Andrews Hwy. O	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 17 16S 34E	is gas actually connected? Yes	When 10-12-84
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	NA
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-9-31 Elevations (DF, RKB, RT, GR, etc.)	1-8-85 "ame of Producing Formation	14170' Top Oil/Gas Pay	11965' Tubing Depth
4127.9 Gr Perforations	Kemnitz Cisco	11127'	10992' Depth Casing Shoe
11127' - 1			14170'
HOLESIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
17-1/2"	13-3/8"	358'	400sx Class C
11"	8-5/8"	4,507'	1850sx lite & 300sx Cl
7-7/8"	5-1/2"	14,170'	1280sx C1H,880sx1ite&20
	$\frac{2-7/8"}{7}$	10,992' feer recovery of total volume of load	i NA I oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, s	
1-8-85	1-8-85	Flowing	
Length of Test	Tubing Pressure	Casing Pressue	Choke Size
24hrs	300 psi	0	12/64"
Actual Prod. During Test	он-выа. 81	Water - Bbls. 8	128
L		- -	
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION DIVISION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY errestera	
adore in the and complete to the	· -	TITLE	
Michus Elolon			in compliance with RULE 1104. Allowable for a newly drilled or deepen
(Sig	nalwe)	well, this form must be account tasta taken on the well in a	coordance with RULE 111.
Vice President-Drlg	& Prod.	able on new and recomplete	n must be filled out completely for allo d wells.
8-2-85 (Date)		Fill out only Sections well name or number, or tran	1. II, III, and VI for changes of owns sported or other such change of condition
· · ·	· · · · · ·	Separate Forms C-104 completed wells.	must be filed for sech pool in multip

RECEIVED AUG - 8 1985 Home Parts