111	STATE TO TO THE MEAN			Nevized In-1-1#	
	HEY AND MINERALS DEPARTMENT	OIL CONSERVAT	TON DIVISION		
i	DIST MINUTION	P. O. BOX	2088 		
	8ANTA 78	SANTA FE, NEW	MLXICO 87501		
	F 15. C				
	LAND OFFILE	REQUEST FOR A	ALLOWABLE		
	TRANSPORTER UIL	AND)		
	GAS	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS		
1.	PROBATINH OFFICE				
	OGR Operating Co., Inc.				
	1140 2 First City Center	r, Midland, Texas 79701	······································		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of			
	Recompletion X	Cil Dry Gus			
	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name		_ <u>aul</u>	······································	
	and address of previous owner		VIR		
	DESCRIPTION OF WELL AND L	EASE	Kind of Lea	Lease No.	
÷1.	Legas Nome		C Aladosia Fode		
	Kemnitz 17 State	1 Kemnitz-Atem	daller my		
	Location	N. (1	and 910Feet From	The East	
	Unit Letter H : 198	30_Feet From The <u>North</u> Line	and9107461110.		
		-abla 16.5 Plange 34	Е , NMPM,	Lea County	
	Line of Section 17 Town	nahlp 16 S Mange 34			
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	5	roved copy of this form is to be sent)	
	DESIGNATION OF TRANSFORM	X or Condensate	Address (Give address to which app	land Texas 79701	
	Koch 011 Co.		2205 WIICO BIOG., MIC	2205 Wilco Bldg., Midland, Texas 79701 Address (Give address to which opproved copy of this form is to be sent)	
	Hame of Authorized Transporter of Cast	Inghead Gas 🗶 of Dry Gas 🗌	7408 Andrews Hwy. Ode	ssa, Texas 79765	
	Conoco, Inc.	Dec.	is gas actually connected?	when	
	If well produces oil or liquids,		Yes	10-12-84	
				NA	
	give location of tarks.	h that from any other lease or pool,	give comminging over		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v.	
	Designate Type of Completio	on = (X) X	X	P.B.T.D.	
	Uate Spudded	Date Compl. Ready to Prod.	Total Depth	11,050'	
		4-6-85	14,170' Top Oll/Gas Pay	Tubing Depth	
	7-9-84 Elevations (DF, RKH, RT, GR, etc.)	Name of Producing Formation	10,451'	10,024'	
	4127.9 Gr.	Kemnitz Wolfcamp	10,451	Depth Casing Shoe	
	Perforations 10 151-	10,473			
	Perforations 10,451-	TUBING CASING, AND	CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	13-3/8"	358'	400 sx Class C 1850sxlite & 300 sx C1C	
	11"	8-5/8"	4,507'	1280sxC1H,880sx1ite&200H	
	7-778"	5-1/2"	10,024'	NA	
		2-7/8"	1 10,024	oil and must be equal to or exceed top allow-	
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de			
	OUT WELL _	Date of Test	Producing Method (Flow, pump, 10	g lift, etc.)	
	Date First New Oil Hun To Tanks		Pumping	Choke Size	
	4-6-85 Length of Teet	4-8-85 Tubing Preseure	Casing Pressure		
		65 psi	65 psi		
	24 hrs.	65 psi	Walet - Bbla.	Gae+MCF	
		65 psi			
	24 hrs.	65 psi	Walet - Bbla.	Gae+MCF	
	24 hrs. Actual Prod. During Test	65 psi 011-Bble. 114.44	Waler-Bble. 20.85	Gae+MCF	
	24 hrs.	65 psi	Walet - Bbla.	Gae-MCF 108 Gravity of Condensate	
	24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	65 psi Oil-Bbie. 114.44	Waler-Bble. 20.85	Gae • MCF 108	
	24 hrs. Actual Prod. During Test	65 psi 011-Bble. 114.44	Waler-Bbls. 20.85 Bbls. Condensate/DMCF Cosing Pressure (Shut-1m)	Gae+MCF 108 Gravity of Condensate Choke Sire	
	24 hrs. Actual Prod. During Teet GAS WELL Actual Frod. Teet. MCF/D Teeting Method (pitor, back pr.)	65 psi Oil-Bble. 114.44 Length of Teel Tubing Presewe (Shut-18)	Waler-Bbls. 20.85 Bbls. Condensate/DMCF Cosing Pressure (Shut-1m)	Gae-MCF 108 Gravity of Condensate Choke Sire VATION DIVISION	
	24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	65 psi Oil-Bble. 114.44 Length of Teel Tubing Presewe (Shut-18)	Waier-Bble. 20.85 Bble. Condeneate/ADACF Cosing Pressure (Shut-In) DIL CONSER	Gae-MCF 108 Gravity of Condensate Choke Sire VATION DIVISION R 1 2 1985 19	
	24 hrs. Actual Prod. During Teet GAS WELL Actual Frod. Teet-MCF/D Teeting Method (pitol, back pr.) 1. CERTIFICATE OF COMPLIAN	65 psi Oil-Bble. 114.44 Length of Teet Tubing Pressure (shut-la) NCE	Waier-Bbla. 20.85 Bbla. Condensate/kDACF Casing Pressure (Shut-in) Dil. CONSER	Gae-MCF 108 Gravity of Condensate Choixe Sire VATION DIVISION R 1 2 1985. 19	
	24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitol, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	65 psi Oil-Bbie. 114.44 Length of Test Tubing Pressure (Shut-15) iCE	Waler-Bbls. 20.85 Bbls. Condensate/K04CF Costing Pressure (Shut-In) Dill CONSER APPROVED	Gravity of Condensate Cravity of Condensate Choixe Sire VATION DIVISION R 1 2 1985. 19 Choixe Strategy Condensate Choixe Sire	
	24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitol, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	65 psi Oil-Bble. 114.44 Length of Teet Tubing Pressure (shut-la) NCE	Waler-Bbla. 20.85 Bbla. Condensate/ADACF Casing Pressure (Shut-In) OIL CONSED APPROVED BYORIGNA	Gae-MCF 108 Gravity of Condensate Choixe Sire VATION DIVISION R 1 2 1985. 19	
	24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitol, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	65 psi Oil-Bbie. 114.44 Length of Test Tubing Pressure (Shut-15) iCE	Waler-Bbls. 20.85 Bbls. Condensate/ADACF Costing Pressure (Enut-1n) OIL CONSER APPROVED BY THTLE	Gravity of Condensate Chois Sire VATION DIVISION R 1 2 1985. 19 MAL SIGNED BY AXAMMENTION DISTRICT 1 SUPERVISOR	
	24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitol, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	65 psi Oil-Bbie. 114.44 Length of Test Tubing Pressure (Shut-15) iCE	Waler-Bbls. 20.85 Bbls. Condensate/NAACF Costing Pressure (Shut-In) OIL CONSER APPROVED BY TITLE This form is to be filed	Garrier of Condensate Cravity of Condensate Chois Sire VATION DIVISION R 1 2 1985. 19 IAL SIGNED BY SCOR DISTRICT 1 SUPERVISOR In compliance with AULE 1104.	
	24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitol, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	65 psi Oil-Bbie. 114.44 Length of Test Tubing Pressure (Shut-15) iCE	Waler-Bbls. 20.85 Bbls. Condensate/KOACF Costing Pressure (Shut-In) Dill CONSER APPROVED BY TITLE This form is to be filed If this is a request for	Gravity of Condensate Cravity of Condensate Choixe Sire VATION DIVISION R 1 2 1985, 19 MAL SIGHED GY DISTRICT I SUPERVISOR 1 in compliance with AULE 1104. sillowable for a newly diffied or despend which was tabulation of the deviation	
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	24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D 1esting Method (pitol, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complete to th Bioconcilia with above is true and complete to th Bioconcilia (Sig Drilling Supervisor	65 psi Oii-Bbie. 114.44 Length of Teet Tubing Presewe (Shut-15) iCE (regulations of the Oil Conservation h and that the information given best of my knowledge and belief.	Waler-Bbla. 20.85 Bble. Condensate/ADACF Casing Pressure (Enut-In) OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for well, this form must be account tasts taken on the well in the All sections of this form all go now and recomplete	Gravity of Condensate IO8 Gravity of Condensate Choix Sire VATION DIVISION R 1 2 1985, 19 IAL SIGHED BY XEATON DISTRICT I SUPERVISOR I In compliance with AULE 1104, allowable for a newly drilled or deepened compliance with AULE 1104. allowable for a newly drilled or deepened compliance with AULE 1104. allowable for a newly drilled or deepened compliance with AULE 1104. allowable for a newly drilled or deepened compliance with AULE 1104. allowable for a newly drilled or deepened compliance with AULE 1104. AUX Compliance With AUX C	
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