

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	
OGR Operating Co., Inc.	
Address 1140 2 First City Center, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well	Change in Transporter oil
Recompletion	Oil
Change in Ownership	Condensate
	Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
Kennitz 17 State	1
Pool Name, Including Formation	Kind of Lease
Kennitz- Archie <i>Lauer</i>	State, Federal or Fee
Location	State
Unit Letter H : 1980 Feet From The North Line and 910 Feet From The East	Lease No. NA
Line of Section 17 Township 16 S Range 34 E , NMPM,	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co.	2205 Wilco Bldg., Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc.	7408 Andrews Hwy. Odessa, Texas 79765
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit H Sec. 17 Twp. 16S Rge. 34E	Yes 10-12-84
If this production is commingled with that from any other lease or pool, give commingling order number: NA	

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res't'v. <input type="checkbox"/> Diff. Res't'v. <input checked="" type="checkbox"/>		
Date Spudded	Date Compl. Ready to Prod.		
7-9-84	4-6-85		
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		
4127.9 Gr.	Kennitz Wolfcamp		
Perforations	Total Depth		
10,451 - 10,473	14,170'		
	Top Oil/Gas Pay		
	10,451'		
	Tubing Depth		
	10,024'		
	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	358'	400 sx Class C
11"	8-5/8"	4,507'	850sx lite & 300 sx CIG
7-7/8"	5-1/2"	14,170'	1280sx C1H, 880sx lite & 200H
	2-7/8"	10,024'	NA

TEST DATA AND REQUEST FOR ALLOWABLE	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
OIL WELL	
Date First New Oil Run To Tanks	Date of Test
4-6-85	4-8-85
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
24 hrs.	Pumping
Actual Prod. During Test	Casing Pressure
	65 psi
	Choke Size
	NA
	Water-Bbls.
	20.85
	Gas-MCF
	108

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (psia, back pr.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Jamison
(Signature)
Drilling Supervisor
(Title)
4-9-85
(Date)

OIL CONSERVATION DIVISION

APPROVED

APR 12 1985

ORIGINAL SIGNED BY JERRY LEXTON

DISTRICT 1 SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 11 1985

O.C.B.
HOEBS OFFICE