

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

OGR Operating Co., Inc.

4. Address of Operator

1140 2 First City Center, Midland, Texas 79701

5. Location of Well

NIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 910 FEET FROM

RANGE East LINE OF SEC. 17 TWP. 16S RGE. 34E NMPM 12. County Lea

15. Date Spudded 7-9-84 16. Date T.D. Reached 9-2-84 17. Date Compl. (Ready to Prod.) 10-3-84 18. Elevations (DT, RAB, RT, GR, etc.) 4127.9' Gr 19. Elev. Casinghead 4123'

20. Total Depth 14170' 21. Plug Back T.D. 12710' 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools All Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name

12040'-12055' Atoka

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-CNL-LDT-DIL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
13-3/8	61#	358'	17-1/2"	400 sx C1 C	None
8-5/8"	32# & 24#	4507'	11"	1850sx Lite & 300sx C1 C	None
5-1/2"	20# & 17#	14170'	7-7/8"	1280sx H-Poz 880sx Lite & 200C1	None

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	11,900

31. Perforation Record (Interval, size and number)

14065' - 14105', .40", 14 holes
12764' - 12768', .33", 5 holes
12042' - 12052', .40", 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
14065-14105	500gal 15% HCl acid
14065-14105	100sx Class H cmt squeeze
12764-12768	1500gal 20% HCl acid
12042-12052	500 gal 15% HCl acid

PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Prod	
10-3-84		Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-5-84	24	11/64"		196	315	0	1607
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
820	0		196	315	0	40.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

Vented - to be sold when pipeline conn available

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Michael Debon

Agent for OGR Operating Co, DATE 10-10-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	11,448	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,728	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11,902	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	13,195	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	13,938	T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
San Andres	T. Simpson		T. Gallup	T. Ignacio Qizte
Glorieta	T. McKee		Base Greenhorn	T. Granite
Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite		T. Todillo	T.
T. Drinkard	T. Delaware Sand		T. Entrada	T.
T. Abo	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	T.		T. Chinle	T.
T. Penn.	T.		T. Pennsian	T.
T. Cisco (Bough C)	T.		T. Penn. "A"	T.

No. 1, from 12,040 to 12,056	OIL OR GAS SANDS OR ZONES	No. 4, from to
No. 2, from to		No. 5, from to
No. 3, from to		No. 6, from to

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.	
1, from to	feet
2, from to	feet
3, from to	feet
4, from to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
350	4000	3650	Anhy & Sh	7900	9300	1400	Dolo, Anhy, & Sh
4000	4500	500	Anhy, Sh, & Dolo	9300	9560	260	Dolo
4500	6340	1840	Dolo	9560	11250	1690	LS, SH, Cht
6340	6550	210	Dolo & Sand	11250	13200	1950	LS, Sh, Cht, SS
6550	7200	650	Dolo	13200	13830	630	LS, Sh Cht
7200	7470	270	Dolo & sand	13830	13950	120	Sh
7470	7900	430	Dolo	13950	14070	120	LS
				14070	14170	100	Dolo

RECEIVED

OCT 19 1984

O.C.D.
HQBBS OFFICE