	ਜ	AI' DAD COMMI OIL AND G	SSION OF TEXAS AS DIVISION		(1-1-71) 6. RRC District	
			E P O R T		7. RRC Lessé Number. (Olicompletions only)	
	8. Well Number					
INCLINATION REFIGN Report.) (One Copy Must Be Filed With Each Completion Report.) 1. FIELD NAME (so per RRC Records or Wildcat) 2. LEASE NAME Kemnitz State 17-1					9. RRC Identification Number (Gas completions only)	
3. OPERATOR		-				
OGR Operatin	10. County					
4. ADDRESS 1140 2 Fir S. LOCATION (Section	Lea, NM					
Sec. 17-165	-34E			l		
Sec. 172103 542 RECORD OF INCLINATION					16. Accumulative Displacement (feet)	
•11. Measured Depth	12. Course Length	+13. Angle of Inclination	Hundred Feet (Sine of Angle X100)	Displacement (feet)	6.30	
(feet)	(Hundreds of feet)	(Degree#)	1.75	6.3	8.13	
360	3.60	3/4	1.31	3.52	11.65	
500	1.40	. 1/2		12.70	24.35	
905	4.05	1	1.75	11.31	35.67	
1631	7.26	3/4	1.31	1.28	36.95	
2495	8.64	1/4	.44	5.70	42.65	
2786	4.35	. 3/4	1.31	16.75	59.40	
3221	12.79	3/4	1.31	1.14	60.54	
4500	.65	1	1.75	4.29	64.83	
4565	2.45	1	1.75	13.66	78.50	
4814	7.81	1	1.75	10.31	88.81	
5595	4.73	1 1/4	2.18	4.71	93.52	
6068	2.16	1 1/4	2.18	. 3.94	97.46	
6284	2.25	1	1.75	4.07	101.54	
6509	2,33	1	1.75	13.93	115.47	
6742		3/4	1.31			
(00) the reverse side of this form.						
If additional space is needed, use the leverse side of this form? [X] yes [] no [262.86 feet. 17. Is any information shown on the reverse side of this form? [X] yes [] no [eet = 262.86 feet. Drill Pipe [] Drill Pipe [] Open hole [] Drill Pipe [] Dril						
If additional space is needed, and it is form? [X] yes [14,176] feet = <u>262.86</u> feet. 17. Is any information shown on the reverse side of this form? [14,176] feet = <u>262.86</u> feet. 18. Accumulative total displacement of well bore at total depth of <u>14,176</u> feet = <u>262.86</u> feet. 18. Accumulative total displacement of well bore at total depth of <u>14,176</u> feet = <u>262.86</u> feet. 19. Accumulative total displacement of well bore at total depth of <u>14,176</u> feet = <u>262.86</u> feet. 19. Accumulative total displacement of well bore at total depth of <u>14,176</u> feet = <u>262.86</u> feet. 19. Accumulative total displacement of well bore at total depth of <u>14,176</u> feet = <u>262.86</u> feet.						
18. Accumulative	e total displacement mac	le in - D Tubing well to the nearest leas	Casing		faat	
* 19. merman	· · · · · · · · · · · · · · · · · · ·	vell to the nearest icu.			Jeet.	
 18. Accumulative total displacement of an Tubing Casing rest. *19. Inclination measurements were made in Tubing rest. *19. Inclination measurements were made in feet. 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO 22. Was the subject well at any time intentionally deviated form the circumstances.) 						
21. Minimum dis	tance to lease line as	ntentionally deviated fi	rom the vertical in any in	circumstances.)		
22. Was the sub	ject well at any time i	on is "yes", attach wr	itten explanation of the			
(If the answ	er to the above question			TITICATION	Towns Natural	
	TA CEPTIFICATION		I declare un	der penalties prescribe that I am authorized	to make this certification, that in to make this certification, and i	
INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties penalties penalt						
I declare under providented to make this certained by I that all data presented by I						
have personal known and that such data and facts are true, overs all data as and information provers on this form.						
plete to the best indicated by apt	eriptes (*) by the item nu	mbers on this form.				
			Signature of Aut	horized Representative		
Signifiure of Authorized Representative Brent Cooper Administrative Manager Name of Person and Title (type or print)						
Name of Person						
Name of Person and Title (type of pint) Operator Quarles Drilling Corporation Operator Name of Company Telephone:						
Neme of Compa	405) 745-346					
Area Color						
Railroad Commission Use Only:						
Approved By :		that conducted the incli	nation surveys.		/	
Approved By:						
$\pi 2/\Lambda$ SC CARLA I. FAIR $16/\Lambda$						
Sup & Type My Containsion Expires June 3, 1985						
Motor Public State of Texas before me this 18 day of Counter , 17 E						

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OCT 1 9 1984

O.C.D. HOBBS OFFICE