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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form 1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator OGR Operating Co., Inc.		8. Farm or Lease Name Kemnitz 17 St
3. Address of Operator 1140 2 First City Center, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4127.9' Gr		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Completion</u> <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-84

Spotted 500 gal 15% HCl and perforated Atoka 12,042'-12052' (9 holes). Set retrievable packer on 2-7/8" tubing @ 11,900'. Acidized perfs with 500 gal spot acid @ 1 BPM-4900 psi to 3 BPM-6700 psi. Swabbed back acid load and well kicked off flowing 184 bbl oil + 23 BW in 12 hrs overnite on 16/64" choke w/FTP=800 psi. Closed well in and building production facilities.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED <u>Mickey DeLeon</u>	TITLE <u>Agent for OGR Operating Co., Inc.</u>	DATE <u>10-11-84</u>
PROVED BY <u>Eddie W. Seay</u> <u>Oil & Gas Inspector</u>	TITLE _____	DATE <u>OCT 22 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		