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|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |   |  |
|---|--|---|--|
| 1. Name of Operator<br>OGR Operating Co., Inc.  |  | 7. Unit Agreement Name                    |  |
| 2. Address of Operator<br>1140 2 First City Center, Midland, Texas 79701  |  | 8. Farm or Lease Name<br>Kemnitz State 17 |  |
| 3. Location of Well<br>UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M. |  | 9. Well No.<br><u>1</u>                   |  |
| 10. Field and Pool, or Wildcat<br><u>Hume (Devonian)</u>  |  | 11. County<br><u>Lea</u>                  |  |
| 12. Elevation (Show whether DF, RT, GR, etc.)<br><u>4127.9' GR</u>  |  | 13. County<br><u>Lea</u>                  |  |

|   |   |   |   |                       |  |  |  |
|---|---|---|---|-----------------------|--|--|--|
| 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data<br>NOTICE OF INTENTION TO: |   |   |   | SUBSEQUENT REPORT OF: |  |  |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>  | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                  |                       |  |  |  |
| TEMPORARILY ABANDON <input type="checkbox"/>  | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>             |                       |  |  |  |
| PULL OR ALTER CASING <input type="checkbox"/>   | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Completion Test |                       |  |  |  |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-84

Drill out DV tool, float collar and cement inside 5-1/2" csg to ETD @ 14,159'. Tested 5-1/2" csg to 3500 psi. Ran cased hole logs. Spotted 500 gal 15% HCl and perf Devonian 14065'-14105' (14 holes). Acidize perfs with 500 gal spot acid @ .8BPM-1600 psi to 4BPM-2000psi. Swabbed 420 bbl salt water with no show of oil or gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Mickey Delon TITLE Agent for OGR Operating Co. DATE 9-27-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT - 1 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 28 1984

U.S.D.  
HONORARY OFFICE