

IL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator OGR Operating Company, Inc.	8. Farm or Lease Name Kemnitz State 17
3. Address of Operator 1140 2 First City Center, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Hume (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 4127.9 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-84 Spudded 17-1/2" surface hole at 10:00 a.m. and drilled to TD @ 360' using fresh water. Ran 13-3/8" 61# J-55 ST&C new csg to 358' and cemented w/400 sx C1 C w/2% CaCl₂. Circulated 45sx cement to surface. WOC 6 hours then nipple up 13-5/8" 5000 psi double hydraulic and annular BOP. Tested BOP to 500 psi for 30 min. WOC total of 42-1/2 hours before drilling below shoe.

E. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mickey Kelson TITLE Agent for OGR Operating Co., Inc. DATE 9-27-84APPROVED BY Edwin W. Scott TITLE Oil & Gas Inspector DATE OCT - 1 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 28 1984

HOBBY OFFICE