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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	
1000 Rio Brazes Rd., Aziec, NM 87410	_
, , ,	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

·		<u>IO IHA</u>	NSP	JKI OIL	AND NAT	UHAL GA	5			any		
perator							Well A	PI No. 之8 025- 282	769	Carre		
GREAT WESTERN DRIL	LING CO	MPANY					30-	025– 262	1-5			
P.O. Box 1659, <u>Mi</u>	dland.	TX 79	702									
eason(s) for Filing (Check proper box)					Othe	(Please expla	in)					
cw Well		Change in	-	r - 3								
ecompletion \square	Oil		Dry Ga	_	Chana		-d A		1002			
hange in Operator	Casinghea	d Gas	Conder	sate	Chang	e effect	ive: Ap	orii 1,	1992			
change of operator give name d address of previous operator												
DESCRIPTION OF WELL	AND LEA	ASE										
esse Name		Well No.	Pool N	ame, Includi	ng Formation			x Lease		ease No.		
Glenn Cleveland		2	Мо	rton-Wo	1fcamp		APPROX.	Federako: Fe	c			
ocation T	20	080		So	uth	. 2080)					
Unit Letter	_:		_ Feet Fi	rom The	uth Line	and	Fe	et From The	East	Line		
Section 7 Townsh	ip 15	5-S	Range	35-	E , N	ирм,	Le	ea		County		
	ian o nar	. on o	77 13	m Niemili	D11 C1C							
I. DESIGNATION OF TRAI		or Conder		D NATU	Address (Give	address to wh	ich approved	come of this t	form is to be se	pet]		
	$\Box \mathbf{x}$				1	3ox 5568						
Texaco Trading and Traine of Authorized Transporter of Casin	ansport ighead Gas	Σ Σ	or Dry	Gas					form is to be se			
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge	Is gas actually	y connected?	When	?				
ve location of ranks.	0	7	; ;	sl 35–E			i					
this production is commingled with tha	from any ot	her lease or	pool, gi	ve comming	ing order numi	per:						
V. COMPLETION DATA	•			<u> </u>	1 31	1		·	,			
Designate Type of Completion	1 - (X)	Oil Wel	1]	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		ipl. Ready t	io Prod.	1	Total Depth	l	<u> </u>	P.B.T.D.	J			
						Top Oil/Gas Pay						
levations (DF, RKB, RT, GR, etc.)	Name of 1	Name of Producing Formation			Top Old Cas	Top Old Gas Pay			Tubing Depth			
erforations	<u> </u>		 -		-l			Depth Casi	ng Shoe	· · · · · · · · · · · · · · · · · · ·		
.,/									_			
		TUBING	, CAS	ING AND	CEMENTI	NG RECOR	Œ					
HOLE SIZE	C.	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
						·····		<u> </u>				
	<u> </u>	,								 		
								<u> </u>				
. TEST DATA AND REQUE	CT FOR	ATTOW	ARII	?	1			<u> </u>				
OIL WELL (Test must be after					i be equal to oi	exceed top all	lowable for th	is denth or he	for full 24 hou	ure l		
Date First New Oil Run To Tank	Date of T					ethod (Flow, p			. , , 27 7101			
ength of Test	Tubing P	ressure		~.	Casing Pressure			Choke Size				
					Woter Bhie			IGas- MCF				
Actual Prod. During Test	ОіІ - Вы	Oil - Bbls.			Water - Bbls.			U45- MCF				
CASTWELL					_1							
GAS WELL Actual Prod. Test - MCF/D	Length o	{ Test			Bbis. Conde	nsate/MMCF	7.4.1	Gravity of	Condensate			
and the second of the second s		Length of Test						Same of Continuant				
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
					-							
VI. OPERATOR CERTIFI	CATE O	F COM	PLIA	NCE			NOEDV	/ A T I / N I	ייט איט יי	ONI		
I hereby certify that the rules and reg	ulations of th	e Oil Cons	ervation				ころにエス	MION	DIVISI	UIV		
Division have been complied with an is true and complete to the best of m	nd that the ini	ormation grand belief	ven abo	ve ~	_			NDB	0.2"			
is true and complete to the best of th	, anomacige	venter.			Dat	e Approv	ed	273. 38	····			
1000 the not)0 .					,	rig. Sign	ned he				
Signature	<u> </u>		- · · -		∥ By_		Paul R	autu		···		
Carol Finkle	Produc	tion A					Geolog					
Printed Name		915)	Title 682-		Title	9			 -			
March 26, 1992			elephone									
عاملان 						de la Francisco de la constanta de la constant						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.